Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10/1/08			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: State of Revenue Lease No.:			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: S/2 SECTION 1-17S-9W, EXCEPT			
Enhanced Recovery Project Permit No.:	A TRACT			
Entire Project: Yes No	County: ELLSWORTH			
Number of Injection Wells**	Production Zone(s):			
Field Name: GREEN GARDEN				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
	Local C			
Past Operator's License No. 30139	Contact Person: CYNTHIA WOLF			
Past Operator's Name & Address: INTERIOR OIL CORP	Phone: (316)250-9548			
12205 FIRESIDE CT, DERBY KS 67037	Date: 9/30/08			
Title: PRESIDENT	Signature: XUL DV7			
Title,				
New Operator's License No5399 √	Contact Person: Alan DeGood RECEIVED KANSAS CORPORATION COMMISSION			
New Operator's Name & Address: American Energies Corp.	The second secon			
	OCT 1 0 2008			
155 N. Market #710	Oil / Gas Purchaser:			
Wichita, KS 67202	Date: 10/8/08 CONSERVATION DIVISION WICHITA, KS			
Title: President	Signature: Wim Was Read			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor.				
Corporation Commission records only and does not convey any ownership	•			
Composition Commission records only and asses not control any emission	Thoroat III also assort injustion tranço) or pri permit			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
. Neconstituted action.				
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR//- 7-08	PRODUCTION NOV 0 7 2008 UIC 11-7-08			
Mail to: Past Operator New Operator				



Side Two

Must Be Filed For All Wells

* Lease Name: BROWN			* Location: S2 N2 S2 SE			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-053-20355	720 Circle	1320 Circle	GAS	SIGW	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		. 551112	LL/ VVL			

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.