## RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 4 2006

### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

CM1106 Epler Lease.pdf

## CONSERVATION DIVISION WIGHTM, KS

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
X Oil Lease: No. of Oil Wells1 **	Effective Date of Transfer: 10/11/2006		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 130 233 VMB 130		
Gas Gathering System:	Lease Name: Epler Lease		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	SE Sec. 23 Twp. 9 R. 26EXW		
feet from E /W Line	Legal Description of Lease: SE/4 23-T9S-R26W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County:		
Number of Injection Wells**	Production Zone(s): Lansing-Kansas City		
Field Name: Epler			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR		
Past Operator's License No. 9482	Contact Person: Ted C. Bredehoft		
Past Operator's Name & Address: National Petroleum Reserves, Inc.	Phone: (316) 681-3515		
250 N. Rock Road, Suite #130; Wichita, Kansas 67206	Date: 10/11/2006		
Title: Ted C. Bredehoft, President	Signature:		
New Operator's License No. 8061	Contact Person: John S. Weir		
New Operator's Name & Address: Oil Producers, Inc. of Kansas	Phone: (316) 681-0231		
1710 Waterfront Pkway, Wichita, Kansas 67206-6603	Oil / Gas Purchaser:		
	Date: 10/11/2006		
Title: John S. Weir, President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been		
	poration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh	· · · · · · · · · · · · · · · · · · ·		
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is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
TOTAL NO.	permitted by 110.1.		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR _/0-26-06	PRODUCTION OCT 2 6 2006 UIC 10-26-06		
Mail to: Past Operator New Operator	District		

#### Side Two

### Must Be Filed For All Wells

KDOR Lease N	No.: 130 <b>,</b> 233	<del></del> .			
* Lease Name: _	Epler #2		* Location: SE	/4 Sec. 23-T9	S-R26W, Sherida
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fi		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Epler #2	2 15-179-20,992	2310 Circle	330 FEDFWL _	Oil	Prod
·		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<del></del>
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
			FEL/FWL		
		FOLITINE			<del></del>

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.