KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

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DOR 118141			
Check Applicable Boxes:	Effective Date of Transfer: 10/12/00		
X Oil Lease: No. of Wells 1	Should date of Hallaid. Try 12/10		
Gas Lease: No. of Wells ↔	Lease Name: Phillips 1-A		
** Side Two Must Be Completed.	$E^{\frac{1}{2}}$ $E^{\frac{1}{2}}$ $NE^{\frac{1}{4}}$ $NE^{$		
Saltwater Disposal Well - Docket No.	Legal Description of Lease: Beginning at point 290'S		
Spot Location:feet from N / S Line	the NE corner of Sec. 36, thence 125'S,		
feet from E / W Line	thence 348.48' W. thence 125'N, thence		
Enhanced Recovery Project Docket No	348.48 E. to point of beginning		
Entire Project: Yes No	sec 36-255, 4E County: Butler		
Number of Injection Wells	Production Zone(s): Arbuckle/Simpson		
Field Name: E1 Dorado	Injection Zone(s):		
Surface Pond Permit #	fact from N / C Line at O and		
(API # If Drift Pit)	feet from N / S Line of Section		
Identify: Emergency Pit Burn Pit	feet from E / W Line of Section		
Consignation Butti Fit	Storage Pit Drill Pit		
Past Operator's License No. 6378 Exp 4/30/00	Contact Person: James F. Hawkins, Jr.		
Past Operator's Name & Address: Hawkins Oil & Gas, Inc			
400 S. Boston Ste 800 Tulsa, Ok. 74103	4/2/2		
Title: President	Date: // // // // // // // // // // // // //		
11(16:	Signature:		
New Operator's License No. 32693			
The operation of coolings in the coolings in t	Contact Person: James F. Hawkins, Jr.		
New Operator's Name & Address: Hawkins Oil, L.L.C.	Phone: (918) 382-7743		
	Oil / Gas Purchaser. Equiva Trading Co.		
	Date: 1417/01 / 1/1		
Title: President	Signature: MOSK Lawrence		
	signature: 4 My Mary		
Acknowledgment of Transfer: The above request for transfer of inject			
	prporation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any owner	rship interest in the above injection well(s) or pond permit.		
is acknowledged as the	CANSAS CORPORE TO COMMISSION		
new operator and may continue to inject fluids as authorized b	<u> </u>		
Docket # Recommended action:	JON 1.0.5001		
. riecommended action:	permitted by #		
Date:	CONSERVATION DIVISION		
Authorized Signature	Authorized Signature		

EP&R 11/28/01 P\$60 1 0 2001 UIC 1/el

* Lease Name:	Phillips 1-A	* Locatio	Sec 36 T25 8 I	Sec 36 T25 8 R4E Butler Co.	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Time of Mail	Well Status (PROD/TA'D/Abandoned	
	15-015-21,309	420 Circle 165 Circle	WLoil	producing	
		FSL/FNL FEL/F			
		FSL/FNL FEL/F			
		FSUFNLFEUF			
		FSUFNL FEUF			
		FSL/FNLFEL/F			
		FSL/FNLFEL/F			
		FSL/FNL FEL/F			
		FSL/FNL FEL/F			
		FSL/FNLFEL/F			
		FSL/FNL FEL/F			
		FSL/FNL FEL/F			
		FSUFNLFEUF			
		FSUFNLFEUF			
		FSL/FNL FEL/F			
		FSUFNLFEL/F			
		FSL/FNLFEL/F	WL		
		FSL/FNLFEL/F			
		FSL/FNL FEL/F	WL	Man 1 2 1 mm	
		FSL/FNL FEL/F	WL	HALION COMMISSION	
		FSL/FNL FEL/F	WL JUN	1 8 2001	
		FSUFNL FEUF			
A separate shee	t may be attached if necessary		CHVAT	ON DIVISION	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.