## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## TRANSFER OF INJECTION OR SURFACE POND PERMIT

40 11/0/4	11/1/00			
Check Applicable Boxes:  XX Oil Lease: No. of Wells**	Effective Date of Transfer:			
	Lease Name: Kinemond			
Gas Lease: No. of Wells***	SW Sec. 7 Twp. 18S R. 09 EXXW			
" Side Two Must Be Completed.	· Committee			
Saltwater Disposal Well - Docket No.	Legal Description of Lease: N/2 SW/4 excluding SW/4 NE/4 SW/4 Sec. 7-18S-9W			
Spot Location: feet from N / S Line				
feet from E / W Line				
Enhanced Recovery Project Docket No.	Rice			
Entire Project: Yes No	County: Arbuckle			
Number of Injection Wells**	Production Zone(s): LKC & Arbuckle			
Field Name: Bredfeldt	Injection Zone(s):			
Surface Pond Permit #	feet from N / S Line of Section			
(API # If Drill Pit)	feet from E / W Line of Section			
Dia Dia	- management of the state of th			
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit			
Past Operator's License No. 5030	Contact Person: W.R. Horigan			
Past Operator's Name & Address: <u>Vess Oil Corporation</u>	Phone: 316-682-1537			
8100 E. 22nd Street North, Bldg. 300	Date:			
Wichita, KS 67226  Title: Vice President - Operations	Signature: UR Homew			
Title: Vice Fresident - Operations	Signature.			
New Operator's License No. 31528	Contact Person: Mike Kelso			
New Operator's Name & Address: Mike Kelso Oil, Inc. P.O. Box 467	Phone: 316-938-2943			
P.O. Box 467	Oil / Gas Purchaser: Genesis Crude Oil, LP			
— Chase, KS 67524				
	Date:			
Title: President	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been			
	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	p interest in the above injection walks of pone peinit.  KANSAS CORPORATION COMMISSION			
is acknowleged as the	MAY 1.6 2001 is acknowleded as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
Docket # Recommended action:	permitted by # — CONSERVATION DIVISION			
Date:	Date:			
Authorized Signature	Authorized Signature			

## SANNED

## Must Be Filed For All Wells

Lease Name	: Kinemond			Location:	SW/4 S	ec. 7-18S-	9W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)
1	15-159-21300 compl 6/25/48	1550 Circle	·2120	Circle_ FEL/FWI	SENES	oil	TA
2	15-159-00578 / comp1 6/23/48	1650 FSL FNL	1650	_ FEL/FWL	SWHE	oil	TA
	_	FSL/FNL		_ FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		_ FEL/FWL			
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		FSL/FNL		_ FEL/FWL	-	<u> 182</u>	_
	_	FSL/FNL		_ FEL/FWL	-		
		FSL/FNL		_ FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.