Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT DOR 205685

PETCH STATE OF COMMISSION Form 1-1

DF Form must be Typed

Form must be Signed

All blanks must be Filled

CONSERVATION DIVISION

WICHTA, KS

Check Applicable Boxes: 2 /5066 (B)	Effective Date of Transfer: 11/1/01
	110114004
Gas Lease: No. of Wells 2 " \\(\int \mathcal{U} \)	Lease Name: HCU 1331
** Side Two Must Be Completed.	Sec. <u>13</u> Twp. <u>23S</u> R. <u>41</u> E W
Saltwater Disposal Well - Docket No.	Legal Description of Lease:
Spot Location: feet from N / S Line	All of Section 13-23S-41W
feet from E / W Line	
Enhanced Recovery Project Docket No.	
Entire Project: Yes No	County: Hamilton
Number of Injection Wells**	Production Zone(s): Chase
Field Name: Bradshaw	Injection Zone(s):
Surface Pond Permit #	feet from N / S Line of Section
(API # If Drill Pit)	feet from E / W Line of Section
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit
Past Operator's License No. 31321	Contact Person: Lenora Sawyer
Past Operator's Name & Address: Louis Dreyfus Natural Gas Corp	Phone: 405-748-2725
14000 Quail Springs Parkway - Okla. City, OK 73134	Date: 10/31/01
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Title: Paul Dargen, Purchasing/Production Manager	Signature:
New Operator's License No. 3297/	Contact Person: Lenora Sawyer
New Operator's Name & Address:	Phone: 405-748-2725
Dominion Oklahoma Texas Exploration & Production, Inc.	Oil / Gas Purchaser: Oneok Field Services
14000 Quail Springs Parkway - Okla. City, OK 73134	10 13/101
	Date:
Title: David J. McBride, Director, EH&S	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	<u> </u>
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is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond
Docket # Recommended action:	permitted by #
Date:	Date:
Authorized Signature	Authorized Signature

Side Two



Must Be Filed For All Wells

HCU 1331 Section 13-23S-41W * Lease Name: * Location: Footage from Section Line (i.e. FSL = Feet from South Line) Type of Well (Oil/Gas/INJ/WSW) Well No. API No. Well Status (YR DRLD/PRE '67) (PROD/TA'D/Abandoned) 15-075-1005600 1331 1980 1980' P&A Abandoned 1331-B 15-075-2040500 13201 Gas Prod 1331-C 15-075-2072400 1250' Gas Prod FSL/FNL . FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL FEL/FWL FSL/FNL ____ FEL/FWL FSL/FNL _ __ FEL/FWL FSL/FNL _ _ FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL FEL/FWL FSL/FNL ___ ____ FEL/FWL FSL/FNL . FEL/FWL FSL/FNL _ FEL/FWL __ FEL/FWL FSL/FNL ___ FSL/FNL __ FEL/FWL FSL/FNL __ _ FEL/FWL FSL/FNL __ FEL/FWL FSL/FNL __ FEL/FWL FSL/FNL __ FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. It a lease powers more than one section please indicate which section each well is located.