Kansas Corporation Commission Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Form must be Signed

All plants must be Filled

$LUN \propto LD GG Y$						
Check Applicable Boxes: 217022 (B)	Effective Date of Transfer: 11/1/01					
On Lease. No. of Wells.	·					
Gas Lease: No. of Wells 2 **	Lease Name: HCU 1611					
** Side Two Must Be Completed.						
Saltwater Disposal Well - Docket No.	Legal Description of Lease:					
Spot Location: feet from N / S Line	All of Section 16-21S-41W					
feet from E / W Line						
Enhanced Recovery Project Docket No.	County: Hamilton					
Entire Project: Yes No	Production Zone(s): Chase					
Number of Injection Wells**						
Field Name: Bradshaw	Injection Zone(s):					
Surface Pond Permit #	feet from N / S Line of Section					
(API # If Drill Pit)	feet from E / W Line of Section					
Identify: Emergency Pit Burn Pit						
	Storage Pit Drill Pit					
Past Operator's License No. 31321	Contact Person: Lenora Sawyer					
Past Operator's Name & Address: Louis Dreyfus Natural Gas Corp	Phone: 405-748-2725					
14000 Quail Springs Parkway - Okla. City, OK 73134	Date: 10/31/01					
Title: Paul Dargen, Purchasing/Production Manager	Signature: Paul Dagan					
New Operator's License No. 3297/	Contact Person: Lenora Sawyer					
New Operator's Name & Address:	Phone: 405-748-2725					
Dominion Oklahoma Texas Exploration & Production, Inc.	Oil / Gas Purchaser: Oneok Field Services					
14000 Quail Springs Parkway - Okla. City, OK 73134	Date: 10 31 01					
Title: David J. McBride, Director, EH&S	· / V/M //					
nue.	Signature:					
Acknowledgment of Transfer: The above request for transfer of injection	a guthorization, surface need page 4					
	oration Commission. This acknowledgment of transfer pertains to Kansas					
Corporation Commission records only and does not convey any ownersh						
	p interest in the above injection well(s) or pond permit.					
is acknowleged as the	is acknowleged as the					
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond					
Docket # Recommended action:	permitted by #					
	permitted by #					
Date:	Date:					
Authorized Signature	Authorized Signature					



Side Two

Must Be Filed For All Wells

* Lease Name	HCU 1611	* Location: Section 16-21S-41W					<u> </u>	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)				Type of Wel (Oil/Gas/INJ/		Well Status (PROD/TA'D/Abandoned)
1611	15-075-1005800 (1963)	1980' (FSL		1980'	Circle FELFWD .	Gas		Prod
1611-B	15-075-2046100	3960' (FSI	FNL	1320'	FEDFWL .	Gas		Prod
		FSI	_/FNL		FEL/FWL			
	-1-7-10	FSL	_/FNL		. FEL/FWL .			
	4.4-84-11-44-48-	FSL	_/FNL		.FEL/FWL .		+	<u> </u>
		FSL	_/FNL		FEL/FWL .	<u> </u>	+	
		FSL	_/FNL		FEL/FWL	<u> </u>	-	
		FSI	L/FNL		_FEL/FWL	. · · · ·	-	
		FSI	L/FNL		_ FEL/FWL		+	
		FSI	L/FNL		_ FEL/FWL	····		
	the state of the s	FSI	L/FNL		_ FEL/FWL		 	
		FSI	L/FNL		FEL/FWL			
		FSI	L/FNL		FEL/FWL			
		FSI	L/FNL		_FEL/FWL			
 		FSI	L/FNL		. FEL/FWL			
		FSI	L/FNL		_ FEL/FWL			
		FS	L/FNL		_ FEL/FWL			
		FS	L/FNL		_ FEL/FWL		-	
		FS	L/FNL		_ FEL/FWL		+-	
		FS	L/FNL		_ FEL/FWL		 	
		FS	L/FNL		_ FEL/FWL		 	44 to 1
		FS	L/FNL		FEL/FWL		+	
		FS	L/FNL		_ FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. * It is lease covers more than one section please indicate which section each well is located.