KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Form T-1
June 2000
Form must be Typed
Form must be Signed
All blanks must be Filled

| Check Applicable Boxes: | Effective Date of Transfer: 11/1/01 | | | |
|---|---|--|--|--|
| Oil Lease: No. of Wells** | Elicotro Data di Haristat. | | | |
| Gas Lease: No. of Wells 1 ** | Lease Name: HCU 2322 | | | |
| ** Side Two Must Be Completed. | NW_SE_Sec. 23 Twp. 22S R. 42 EVW | | | |
| Saltwater Disposal Well - Docket No. | Legal Description of Lease: | | | |
| Spot Location: feet from N / S Line | All of Section 23-22S-42W | | | |
| feet from E / W Line | | | | |
| Enhanced Recovery Project Docket No | | | | |
| Entire Project: Yes No | County: Hamilton | | | |
| Number of Injection Wells** | Production Zone(s): Chase | | | |
| Field Name: Bradshaw | Injection Zone(s): | | | |
| | | | | |
| Surface Pond Permit # | feet from N / S Line of Section | | | |
| (API # II DIIII PIL) | feet from E / W Line of Section | | | |
| Identify: Emergency Pit Burn Pit | Storage Pit Drill Pit | | | |
| Past Operator's License No. 31321 | Contact Person: Lenora Sawyer | | | |
| Past Operator's Name & Address: Louis Dreyfus Natural Gas Corp | Phone: 405-748-2725 | | | |
| 14000 Quail Springs Parkway - Okla. City, OK 73134 | Date: 10/31/01 | | | |
| | $\boldsymbol{\rho}$ $\boldsymbol{\rho}$ | | | |
| Title: Paul Dargen, Purchasing/Production Manager | Signature: | | | |
| New Operator's License No. $3297/$ | Contact Person: Lenora Sawyer | | | |
| New Operator's Name & Address: | Phone: 405-748-2725 | | | |
| Dominion Oklahoma Texas Exploration & Production, Inc. | Oil / Gas Purchaser: Oneok Field Services | | | |
| 14000 Quail Springs Parkway - Okla. City, OK 73134 | Date: 10 31 01 | | | |
| Title: David J. McBride, Director, EH&S | Signature: | | | |
| Title: | Signature: | | | |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pond permit #has been | | | |
| | ration Commission. This acknowledgment of transfer pertains to Kansas | | | |
| Corporation Commission records only and does not convey any ownership | - · | | | |
| | | | | |
| is acknowleged as the | is acknowleged as the | | | |
| new operator and may continue to inject fluids as authorized by | new operator of the above named lease containing the surface pond | | | |
| Docket # Recommended action: | permitted by # | | | |
| . Recommended action. | portunited by if | | | |
| Date: | Date: | | | |
| Authorized Signature | Authorized Signature | | | |
| | | | | |



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Must Be Filed For All Wells

| * Lease Name: HCU 2322 | | | * Location: Section 23-22S-42W | | |
|--|--|--|--------------------------------|-----------------------------------|--------------------------------------|
| Well No. API No. (YR DRLD/PRE '67) | | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 2322 | 15-075-2022000 | Circle 1980' (FSI)/FNL | 1980' (FEL FWL | Gas | Prod |
| | | FSL/FNL | FEL/FWL _ | | |
| <u>.</u> | | FSL/FNL | FEL/FWL | | |
| - | | FSL/FNL | FEL/FWL | | |
| | 1948 | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL _ | | |
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| | | FSL/FNL | FEL/FWL _ | | 711 1877 48 55 1 1 |
| | | FSL/FNL | FEL/FWL | | |
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| | | | | } | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.