## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE POND PERMIT

CONSERVATION DEC. 17 200 June Form must be Form mu

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)R	DEC	- 700	June 2000 st be Typed

Check Applicable Boxes:  Oil Lease: No. of Wells	Effective Date of Transfer: 11/1/01  Lease Name: HCU 2422		
Gas Lease: No. of Wells**			
** Side Two Must Be Completed.	Sec. 24 Twp, 22S R 42 EVW		
Saltwater Disposal Well - Docket No.	Legal Description of Lease:		
Spot Location: feet from N / S Line	All of Section 24-22S-42W		
feet from E / W Line			
Enhanced Recovery Project Docket No.			
Entire Project: Yes No	County: Hamilton		
Number of Injection Wells**	Production Zone(s): Chase		
Field Name: Bradshaw	Injection Zone(s):		
Surface Pond Permit #_15-075-2076500  (API # If Drill Pit)  Identify:	1250' FNL feet from N / S Line of Section 1250' FEL feet from E / W Line of Section  Storage Pit Drill Pit		
Past Operator's License No. 31321	Contact Person: Lenora Sawyer		
Past Operator's Name & Address: Louis Dreyfus Natural Gas Corp	Phone: _405-748-2725		
14000 Quail Springs Parkway - Okla. City, OK 73134			
14000 Quali aprings I alkway - Okia. Oily, OK 15154	Date: 10/31/01		
Title: Paul Dargen, Purchasing/Production Manager	Signature: Paul Dergon		
New Operator's License No. 3297/	Contact Person: Lenora Sawyer		
New Operator's Name & Address:	Phone: 405-748-2725		
Dominion Oklahoma Texas Exploration & Production, Inc.	Oil / Gas Purchaser: Oneok Field Services		
14000 Quail Springs Parkway - Okla. City, OK 73134	Date: 10 31 0		
Title: David J. McBride, Director, EH&S	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpor Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas		
is acknowleged as the	Deminion oklahoma Texas Exp is acknowledged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by # <u>15-075-2076</u> \$-0000		
Date:	Date: 3/20/202 Joyelle & Raises Authorized Signature		
102 - C 860/2			



## Must Be Filed For All Wells

* Lease Name: HCU 2422		* Location: S	ection 24-22S-42W	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2422-C	15-075-2067800	Circle Circle Circle	Gas	Prod
2422-D	15-075-2076500	FSL(FNL)	Gas	Prod
***		FEL/FWL		
		FSL/FNL FEL/FWL		***************************************
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A separate sheet may be attached if necessary

I a lease covers more than one

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease, section please indicate which section each well is located.