## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR $\eta \mathcal{E}^{\mathcal{G}}$ TRANSFER OF INJECTION OR SURFACE POND PERMIT

T 2001 June 2000
C 7 2 Form must be Typed
Form must be Signed
All blanks must be Filled
T KS

DUK 209271	Effective Date of Transfer: 11/1/01			
Check Applicable Boxes:				
Oil Lease: No. of Wells**				
Gas Lease: No. of Wells 2 **	Lease Name: HCU 2512  ——————————————————————————————————			
** Side Two Must Be Completed.				
Saltwater Disposal Well - Docket No.				
Spot Location: feet from N / S Line				
feet from E / W Line				
Enhanced Recovery Project Docket No.	Part Laboratory Control of Contro			
Entire Project: Yes No	County: Hamilton  Production Zone(s): Chase			
Number of Injection Wells**				
Field Name: Bradshaw	Injection Zone(s):			
Surface Pond Permit #_15-075-2074800	1250' FNL feet from N / S Line of Section			
(API # If Drill Pit)	1250' FEL feet from E / W Line of Section			
Identify: Emergency Pit Burn Pit	Storage Pit  Drill Pit  Close D			
Past Operator's License No. 31321	Contact Person: Lenora Sawyer			
Past Operator's Name & Address: Louis Dreyfus Natural Gas Corp	Phone: 405-748-2725			
14000 Quail Springs Parkway - Okla. City, OK 73134	Date: 10/31/01			
Title: Paul Dargen, Purchasing/Production Manager	Signature: Peul Dougan			
New Operator's License No. 3297/	Contact Person: Lenora Sawyer			
New Operator's Name & Address:	Phone: 405-748-2725			
Dominion Oklahoma Texas Exploration & Production, Inc.	Oil / Gas Purchaser: Oneok Field Services			
14000 Quail Springs Parkway - Okla. City, OK 73134	intal n			
Title: David J. McBride, Director, EH&S	Date:			
Fitle:	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit #15-075-2074800 has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pond permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
Docket # Recommended action:	permitted by #			
Date:	Date:			
Authorized Signature  3/28/02 MAR 28 2002 3/02	Authorized Signature			

## Must Be Filed For All Wells

* Lease Name: HCU 2512		* Location: Section 25-21S-42W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WBW)	Well Status (PROD/TA'D/Abandoned)
2512 (Dave 1)	15-075-2018400 🗸	660' (FSI	e FNL 660'	Circle FEDFWL	Gas	Prod
2512-C	15-075-2074800	1250' FSI		FEDFWL	Gas	Prod
		FSI	./FNL	FEL/FWL _		
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<u> </u>		FSI	_/FNL	FEL/FWL _		
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		F\$I	_/FNL	FEL/FWL _		_
		FSL	_/FNL	FEL/FWL _		_
		FSI		FEL/FWL _		-
		F\$I	_/FNL	FEL/FWL _		
		FSt	_/FNL	FEL/FWL _		
		FSI	_/FNL	FEL/FWL _		<del>-</del>
		FSI	_/FNL	FEL/FWL		_
		FSI	_/FNL	FEL/FWL _		
		FSI	_/FNL	FEL/FWL _		
<del></del>		FSI	_/FNL	FEL/FWL _		
		FSI	L/FNL	FEL/FWL _		
		FSI	L/FNL	FEL/FWL _		
		FSI	L/FNL	FEL/FWL _		MANUAL RESIDENCE TO THE PARTY OF THE PARTY O
		FSI				
		FSI			4	
	the second secon	FSI	L/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located. section please indicate which section each well is located.