Kansas Corporation Commission Oil & Gas Conservation Division

June 2000

OIL & GAS CONS	June 2000 Form must be Typed NGE OF OPERATOR June 2000 Form must be Typed Form with be Signed		
REQUEST FOR CHA	ANGE OF OPERATOR Form must be Typed Form on the Signed		
TRANSFER OF INJECTION	OR SURFACE POND PERMIT		
	Class. Alto.		
Check Applicable Boxes: 05640	Effective Date of Transfer: 11/1/01		
Oil Lease: No. of Wells*	Ellective Date of fransier.		
Gas Lease: No. of Wells 2 **	Lease Name: HCU 2531		
** Side Two Must Be Completed.	·		
Saltwater Disposal Well - Docket No	Legal Description of Lease:		
Spot Location: feet from N / S Line	All of Section 25-23S-41W		
feet from E / W Line Enhanced Recovery Project Docket No			
	County:_Hamilton		
Entire Project: Yes No	Production Zone(s): Chase		
Number of Injection Wells***	·		
Field Name: Bradshaw.	Injection Zone(s):		
45 075 2070000	1296' FNL foot from N./ S. Line of Souther		
Surface Pond Permit # 15-075-2076600 (API # If Drill Pit)	1508' CCI		
_	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit		
Past Operator's License No. 31321	Contact Person: Lenora Sawyer		
Past Operator's Name & Address: Louis Dreyfus Natural Gas Corp	Phone: 405-748-2725		
14000 Quail Springs Parkway - Okla. City, OK 73134	Date: 10/31/01		
itte: Paul Dargen, Purchasing/Production Manager	Signature: Tem/Day		
New Operator's License No. 3297/	Contact Person: Lenora Sawyer		
New Operator's Name & Address:	Phone: 405-748-2725		
Dominion Oklahoma Texas Exploration & Production, Inc.	Oil / Gas Purchaser: Oneok Field Services		
14000 Quail Springs Parkway - Okla. City, OK 73134	Date: 10 31 01		
itle: David J. McBride, Director, EH&S	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit #15-075-2076600 has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
porporation commission records only and does not convey any ownership	o interest in the above injection weilts) or point permit.		
is acknowleged as the	Dominion Oklahoma Texas Evp & Arad Inc.		
·			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by # <u>15-075- 2076</u> 6 -00 00		
Data.	Date: 3/20/2002 Sonelle R Raino		
Date: MAR 2.8 7% of the signature	Authorized Signature		
100 2/28/22 ATHAN TO 4004 000 2/2	· ·		



Must Be Filed For All Wells

* Lease Name: HCU 2531		* Location: Section 25-23S-41W			THE R. P. L.
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL ≃ Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2531	(webb 1-25) 15-075-1004100	1980' (FS)/FNL	Circle 1980' FEL	Gas	Prod
2531-B	15-075-2076600	1296' FSL/FNL	1508' (FEL)FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _	· .	
		FSL/FNL	FEL/FWL _		15.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		F\$L/FNL	FEL/FWL	<u> </u>	
		F\$L/FNL	FEL/FWL _		****
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FËL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. It a lease covers more than one section please indicate which section each well is located.