KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

June 2000

OIL & GAS CONS	ERVATION DIVISION DEC 1 June 200 Form must be Type			
REQUEST FOR CHA	INITE CIE CIDEDATO DE SIGNA			
TRANSFER OF INJECTION	OR SURFACE POND PERMIT			
UN 205650				
Check Applicable Boxes // 3 0 0 0 0	Effective Date of Transfer: 11/1/01			
Oil Lease: No. of Wells**				
Gas Lease: No. of Wells 2 **	Lease Name: HCU 2821 ——————————————————————————————————			
** Side Two Must Be Completed.				
Saltwater Disposal Well - Docket No.				
Spot Location: feet from N / S Line				
feet from E / W Line				
Enhanced Recovery Project Docket No.				
Entire Project: Yes No	County: Hamilton			
Number of Injection Wells**	Production Zone(s): Chase			
Field Name: Bradshaw	Injection Zone(s):			
Surface Pond Permit #	feet from N / S Line of Section			
(API # If Drill Pit)	feet from E / W Line of Section			
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit			
Past Operator's License No. 31321	Contact Person: Lenora Sawyer			
Past Operator's Name & Address: Louis Dreyfus Natural Gas Corp	Phone: 405-748-2725			
14000 Quail Springs Parkway - Okla. City, OK 73134	Date: 10/31/01			
itle: Paul Dargen, Purchasing/Production Manager	Signature: /www/Dongs			
New Operator's License No. 3292/	Contact Person: Lenora Sawyer			
New Operator's Name & Address:	Phone: 405-748-2725			
Dominion Oklahoma Texas Exploration & Production, Inc.	Oil / Gas Purchaser: Oneok Field Services			
	1-12/01			
14000 Quail Springs Parkway - Okla. City, OK 73134	Date: 10 0 0			
itle: David J. McBride, Director, EH&S	Signature:			
	authorization, surface pond permit #has been			
•	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pond permit.			
is acknowleged as the	is acknowleged as the			
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new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
new operator and may continue to inject fluids as authorized by Docket # Recommended action:	new operator of the above named lease containing the surface pond permitted by #			
	new operator of the above named lease containing the surface pond permitted by # Date:			

Side Two

Must Be Filed For All Wells

•	Lease Name:	HCU 2821	* Location: Section 28-22S-41W			
Well No.		API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL ≖ Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2821 (Buttrie Unit)	15-075-1001300 (1962)	3304' (FSL) FNL 3316'	Circle FELFWL _	Gas	Prod
<u>:</u>	2821-B	15-075-2058400	1250' FSUFNL 1250'	FEL)FWL _	Gas	Prod
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease.* If a lease covers more than one section please indicate which section each well is located.