## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

June 2000 Form must be Typed All blanks must be Filled

Form T-1

## REQUEST FOR CHANGE OF OPERATOR TRAMSFER OF INJECTION OR SURFACE POND PERMIT

DUR 205652	L Effective Date of Transfer: 11/1/01 DEC 17 2001		
Check Applicable Boxes: 222470			
Oil Lease: No. of Wells	Lease Name: HCU 3321 CONSERVATION DIVI		
Gas Lease: No. of Wells 2 **	Sec. 33 Twp. 22S R. 41 EV		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.	Legal Description of Lease:		
Spot Location: feet from N / S Line feet from E / W Line	All of Section 33-22S-41W		
Enhanced Recovery Project Docket No			
Entire Project: Yes No	County: Hamilton		
Number of Injection Wells**	Production Zone(s): Chase		
Field Name: Bradshaw	Injection Zone(s):		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit [	Storage Pit Drill Pit		
Past Operator's License No. 31321	Contact Person: Lenora Sawyer		
Past Operator's Name & Address: Louis Dreyfus Natural Gas Corp	Phone: 405-748-2725		
14000 Quail Springs Parkway - Okla. City, OK 73134	Date: 10/31/01		
Title: Paul Dargen, Purchasing/Production Manager	Signature: Paul Darjan		
New Operator's License No. 32971	Contact Person: Lenora Sawyer		
New Operator's Name & Address:	Phone: 405-748-2725		
Dominion Oklahoma Texas Exploration & Production, Inc.	Oil / Gas Purchaser: Oneok Field Services		
14000 Quail Springs Parkway - Okla. City, OK 73134	Oil / Gas Purchaser: One of Teld Get Vices		
	Date:		
Title: David J. McBride, Director, EH&S	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pond permit # has bee		
noted, approved and duly recorded in the records of the Kansas Corp	oration Commission. This acknowledgment of transfer pertains to Kansa		
Corporation Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as th		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pon		
Oocket # Recommended action:	permitted by #		
Date:	Date:		



## Side Two

## Must Be Filed For All Wells

* Lease Name:	HCU 3321	* Location: Section 33-22\$-41W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3321	15-075-1008000 (1960)	Circle 1250' (FSL)FNL	Circle 1250' (FEDFWL	Gas	Prod
3321-C	15-075-2067700	1320' FSL FNL		Gas	Prod
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. It a teame\_covers more than one section please indicate which section each well is located.