Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 11-01-04		
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 135444-223589 Lease Name: Cimarron SE NW NE_ Sec. 22Twp. 34SR_30DEVW		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	to the second to		
feet from E / W Line	Legal Description of Lease: All of Section 22-34S-30W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Meade Production Zone(s): Morrow		
Number of Injection Wells**			
Field Name:	Injection Zone(s):		
** Side Two Must Be Completed.	injection Zone(s).		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 30604	Contact Person: Steve Raybourn		
Past Operator's Name & Address: Raydon Exploration, Inc.	Phone: 405-478-8585		
9400 N. Broadway, Ste. 400, Oklahoma City, OK 73114	Date: 10-29-04		
	ATT //		
Title: President	Signature:		
New Operator's License No. 33489	Contact Person: Murray D. Papke		
New Operator's Name & Address: Protege Energy, LLC	Phone: 918-728-3092		
	MOV 2		
5100 East Skelly Drive, Suite 555, Tulsa, OK 74135	Oil / Gas Purchaser: Duke		
	Date: 10-29-04		
Title: President	Contact Person: Murray D. Papke Phone: 918-728-3092 Oil / Gas Purchaser: Duke Date: 10-29-04 Signature: Martin J. Malke		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
	Therest in the above injection wents) of pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 11 5 04	PRODUCTION NOV 0 8 2004 UIC 11/5/04		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

	No.: 135444-223589					
* Lease Name: Cimarron		* Location: Sec. 22-34S-30W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
2-22	15-119-210580000	990 Circle	650 Circle	Oil/Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
		FSL/FNL	FEL/FWL			
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· .		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
					RECEIL	
		FSL/FNL			NOV	
		FSL/FNL			KCC WICHI	
					CHI	

		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.