Kansas Corporation Commission Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells*	Effective Date of Transfer: 11-01-04			
✓ Gas Lease: No. of Gas Wells 1				
Gas Gathering System:	KS Dept of Revenue Lease No.: 223590			
Saltwater Disposal Well - Permit No.:	Lease Name: Cimarron			
Spot Location: feet from N / S Line	<u>SENWSESec15Twp34SR30</u> _EV_W			
feet from E / W Line	Legal Description of Lease: S/2 Section 14-34S-30W and			
Enhanced Recovery Project Permit No.:	S/2 Section 15-34S-30W			
Entire Project: Yes No	County: Meade			
Number of Injection Wells**				
Field Name:	Production Zone(s): Council Grove			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section			
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 30604	Contact Person: Steve Raybourn			
Past Operator's Name & Address: Raydon Exploration, Inc.	Phone: 405-478-8585			
9400 N. Broadway, Ste. 400, Oklahoma City, OK 73114				
	Date: 10-29-04			
Title: President	Signature: Hugh			
New Operator's License No.	Contact Person: Murray D. Papke Phone: 918-728-3092 Oil / Gas Purchaser: Duke Date: 10-29-04 Signature: Martin J halken			
New Operator's Name & Address: Protege Energy, LLC	Phone: 918-728-3092			
5100 East Skelly Drive, Suite 555, Tulsa, OK 74135	FIIOIIE: 510-720-3092			
, 1, Jane 300, Fallou, OK 74100	Oil / Gas Purchaser: Duke			
B	Date: 10-29-04			
Title: President	Signature: Martin of Chalken			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #			
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by				
Permit No.:	new sporator of the above flamed lease containing the surface pit			
. Necommended action.	permitted by No.:			
Date:	Date			
Authorized Signature	Date: Authorized Signature			
DISTRICTEPR11 5 04	PRODUCTION NOV 0 8 2004 UIC 11/5/04			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease	_{No.:} 223590				
Cimarron		* Location: Sec. 15-34S-30W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-15	15-119-210630000	1650 Circle	1650 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
	·				
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		NOV 0 4 200
		FSL/FNL	FEL/FWL	KC	C WICH
		FSL/FNL	FEL/FWL		RECEIVED NOV 0 4 2004 CONICHITA
	•	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.