Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 11-01-04			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 135877-224034 Lease Name: Cimarron			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: W/2 Section 26-34S-30W and			
Enhanced Recovery Project Permit No.:	E/2 Section 27-34S-30W County: Meade Production Zone(s): Morrow Injection Zone(s):			
Entire Project: Yes No				
Number of Injection Wells**				
Field Name;				
** Side Two Must Be Completed.				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	feet fromE / W Line of Section A Haul-Off Workover Drilling			
Past Operator's License No. 30604	Contact Person: Steve Raybourn			
Past Operator's Name & Address: Raydon Exploration, Inc.	Phone: 405-478-8585			
9400 N. Broadway, Ste. 400, Oklahoma City, OK 73114	Date: 10-29-04			
Title: President	Signature: He Lyl-			
22/180				
New Operator's License No. 33489	Contact Person: Murray D. Papke Phone: 918-728-3092 Oil / Gas Purchaser: Duke Date: 10-29-04 Signature: Martin J. Halken			
New Operator's Name & Address: Protege Energy, LLC	Phone: 918-728-3092			
5100 East Skelly Drive, Suite 555, Tulsa, OK 74135	Oil / Gas Purchaser: Duke			
	Date: 10-29-04			
Dracidant	Signature: Martin J. Challen (417)			
Title: President	Signature: //www of the signature			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been			
	poration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownersh				
	The section and desire injection weakly or preparation.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICTEPR_1(15) OY	PRODUCTION NOV 0 8 2004 UIC 11/5/04			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

	No.: 135877-224034			00.040.00\M		
* Lease Name:	Cimarron	* Location: Sec. 26-34S-30W				
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-26	15-119-210900000 660	Circle FSL(FNL) 330	Circle FEL/FWL	Oil/Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	1		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		- D-	
		FSL/FNL	FEL/FWL		ALC: ALC: ALC: ALC: ALC: ALC: ALC: ALC:	
		FSL/FNL	FEL/FWL		RECEIVED NOV 0 4 2004 CC WICHITA	
		FSL/FNL	FEL/FWL		WICHIT	
		FSL/FNL	FEL/FWI		- 1/2	
		FSL/FNL	FEL/FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.