110104_ Kinser. pdf

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR KCC WICHITATRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	Neumahar 1, 2004		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: Novmeber 1, 2004		
Gas Lease: No. of Gas Wells One	KS Dept of Revenue Lease No.: 218619		
Gas Gathering System:	Lease Name: KinserC SW Sec. 20 Twp. 34S R. 36E V W		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: 1320 FNL 3960 FWL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stevens		
Number of Injection Wells**	Production Zone(s): Morrow		
Field Name:	Injection Zone(s):		
** Side Two Must Be Completed.	injection Zone(s).		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Type of the			
Past Operator's License No. 4335	Contact Person: Terry Enright		
Past Operator's Name & Address: Terrol Energy, Inc.	Phone: 303-772-7819		
P.O. Box 246, Hygiene, CO. 80533	Date: 111104		
Title: President	Signature: Tempo, English		
New Operator's License No. 33494	Contact Person: Carol B. Engel-Enright		
New Operator's Name & Address: PMB 122, 1600 Hover Rd. C-3	Phone: 1-866-317-7052		
Longmont, Colorado 80501	Oil /Gas)Purchaser: Oneok		
	11/11/04		
Title: Managing member	Signature: Caro B. Engel-Emife		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	ip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date: Authorized Signature		
	PRODUCTION_ NOV 1 7 2004 uic 11/14/04		
Mail to: Past Operator New Operator	District		
I Mail to. 1 ast Operator			

Must Be Filed For All Wells

KDOR Lease	No.: 218619				
Lease Name: Kinser		* Location: Sec. 20, T34S, R36W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-4A	15-189-21,155A	1320 Circle	3960 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
gastha egyangan and tree from your recovers which make by a BASE fact street		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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managa a Managa a Sanga		FSL/FNL	FEL/FWL	KCCI	CEIVED 152004 VICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.