110104 - Lynch. pdf

NOV 15 2004

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR **KCC WICHITA** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2004
Gas Lease: No. of Gas Wells One	KS Dept of Revenue Lease No.: 202474
Gas Gathering System:	Lease Name: Lynch
Saltwater Disposal Well - Permit No.:	C Sw Sec. 35 Twp. 34S R. 37 F/W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: 4950 FSL 330 FEL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): Morrow
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (AP! No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 4335	Contact Person: Terry Enright
Past Operator's Name & Address: Terrol Energy, Inc.	Phone: _303-772-7819
P.O. Box 246, Hygiene, CO. 80533	Date: (11104
Descident	- 2 6 . 01
Title: President	Signature: Touch, Cucht
New Operator's License No. 33494	Contact Person: Carol B. Engel-Enright
New Operator's Name & Address: PMB 122, 1600 Hover Rd. C-3	Phone: 1-866-317-7052
Longmont, Colorado 80501	Oil / Gas Purchaser: Oneok
	Date: 11/11/04
Managing	and Be builted
Title: Managing member	Signature: are signature: are signature.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
Solphation Commission received any and account of any any	
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
, Nacontinendad action.	permitted by No
Date:	Date
Date:	Date:
DISTRICT EPR 11 15 04	PRODUCTION NOV 1 7 2004 UIC 11/16/04
Mail to: Past Operator New Operator	District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 202474					
* Lease Name; Lynch		* Location: Sec. 35, T34S, R37W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-35A	15-189-20,930-01	4950 Circle	330 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
муниция материтерут придательной положений в соступений положений положений в соступений положений в соступений в соступен		FSL/FNL	FEL/FWL	RECE	IVED	
		FSL/FNL	FEL/FWL	NOV 15	2004	
		FSL/FNL	FEL/FWL	NOV 15	HITA	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.