## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Effective Date of Transfer: November 1, 2007  KS Dept of Revenue Lease No.: 8-20 (221587); 7-17 (222515)  Lease Name: Barta
KS Dept of Revenue Lease No.: 8-20 (221587); 7-17 (222515)  Lease Name: Barta  ——————————————————————————————————
Lease Name: Barta
Legal Description of Lease:  Sec. 17 T-33S R-16E & Sec. 20 T-33S R-16E  County: Montgomery  Production Zone(s): Weir / Riverton (875' to 1300')  Injection Zone(s): Arbuckle (1500')  feet from N / S Line of Section  feet from E / W Line of Section
Sec. 17 T-33S R-16E & Sec. 20 T-33S R-16E  County: Montgomery  Production Zone(s): Weir / Riverton (875' to 1300')  Injection Zone(s): Arbuckle (1500')  feet from N / S Line of Section  feet from E / W Line of Section
County: Montgomery  Production Zone(s): Weir / Riverton (875' to 1300')  Injection Zone(s): Arbuckle (1500')  feet from N / S Line of Section feet from E / W Line of Section
Production Zone(s): Weir / Riverton (875' to 1300')  Injection Zone(s): Arbuckle (1500')  feet from N / S Line of Section feet from E / W Line of Section
Production Zone(s): Weir / Riverton (875' to 1300')  Injection Zone(s): Arbuckle (1500')  feet from N / S Line of Section feet from E / W Line of Section
Injection Zone(s): Arbuckle (1500')  feet from N / S Line of Section  feet from E / W Line of Section
feet from N / S Line of Section  feet from E / W Line of Section
feet from E / W Line of Section
ak
ak
Contact Person: Jerry Crews
Phone: 281-875-6200
Date: 10-31-07
/M!
Signature: RECEIVED RECEIVED
WANGAS CORPORATION
Contact Person: Angela Minas  Phone: 713-369-3638
Oil / Gas Purchaser: Southern Star CONSERVATION DIVISION
Date: 10 ~31-07
$V \cap V \cap$
Signature ( DL ) EQE
authorization, surface pit permit # None has been
ation Commission. This acknowledgment of transfer pertains to Kansas
interest in the above injection well(s) or pit permit.
is acknowleged as the
new operator of the above named lease containing the surface pit
·
permitted by No.:
Date:
PRODUCTION JAN 2 8 2008 UIC 1-22-08
District
a' i

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



## Side Two

## Must Be Filed For All Wells

KDOR Lease No.: 8-20 (221587); 7-17 (222515) \* Lease Name: Barta Location: See Below Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 8-20 15-125-299160000 3630 330 Gas (Sec. 20) Prod (20-33S-16E) FEDFWL FSD/FNL 221587 KS. Dept. Rev. Lease # FSL/FNL FEL/FWL 7-17 15-125-299150001 3300 1980 Gas (Sec. 17) Prod (17-33S-16E) FSI)/FNL FEI)/FWL 222515 KS Dept. Rev. Lease # FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL F\$L/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL . FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL RECEIVED KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL NOV 0 1 2007 FSL/FNL FEL/FWL CONSERVATION DIVISION **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL \_ FEL/FWL FSL/FNL \_ \_ FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.