KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 7-20 (224441); 2-20 (224853)
Gas Gathering System:	Lease Name: Barta 2
Saltwater Disposal Well - Permit No.:	
Spot Location: See Attached feet from N / S Line	Sec. 20 Twp. 33S R. 16 VE W
feet from E / W Line	Legal Description of Lease: W/2NE/4 Sec. 20 - T 33S - 14E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): Weir / Riverton (875' to 1300')
Field Name: SE Kansas CB / Brewster	Arbunda (4500)
**Slag two Must Be Completed.	Injection Zone(s): AIDUCKIE (1500)
Surface Pit Permit No.: None (API No. if Drill Pit. WO or Haul)	feet from N / S Line of Section
(API No. II Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ Drilling O
Past Operator's License No. 33635 /	Contact Person: Jerry Crews
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200
15425 North Freeway, Suite 230, Houston, TX 77090	Date: 10-31-07
Title: COO/Executive Vice President	(M_{c})
Title: OSO/Excounte vice i resident	Signature:
34027 /	Contact Person: Angela Minas KANSAS CORPORATION COMM
New Operator's License No. 34027 /	
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 NOV 0 1 2007
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star
Houston, Texas 77002	Date: 10-3/-07 CONSERVATION DIVISION DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIV
Title: Chief Financial Officer	Signature:
	404)
Acknowledgment of Transfer: The above request for transfer of injection	N
	pration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
	The second of the second residence of the periods
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature DISTRICT EPR /-22-08	Authorized Signature
	PRODUCTION JAN 2 8 2008 UIC 1-22-08
Mail to: Past Operator New Operator	District

Must Be Filed For All Wells

KDOR Lease No.: 7-20 (224441); 2-20 (224853) * Lease Name: Barta 2 See Below Footage from Section Line (i.e. FSL = Feet from South Line) Well No. API No. Type of Well Well Status (YR DRLD/PRE '67) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 3300 FSD/FNL Circle 7-20 15-125-30230000 1980 (FEL)FWL Gas (Sec. 20) Prod (20-33S-16E) KS. Dept. Rev. Lesse # 224441 FSL)FNL (FEL)FWL 2-20 15-125-304290000 4950 1920 Gas (Sec. 20) Prod (20-33S-16E) FSL/FNL FEL/FWL 224853 FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL RECEIVED KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.