## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 228352			
Gas Gathering System:	Lease Name: Bell			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SW/4 Sec. 10 - T 34S - 14E			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Montgomery			
Number of Injection Wells**	Production Zone(s): Rowe Riverton (826' to 1558')			
Field Name: Wayside/Havana	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.: None	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33635 /	Contact Person: Jerry M. Crews			
Past Operator's Name & Address: ENERGYQUEST MANAGEMENT, LLC	Phone: 281-875-6200			
15425 N. FREEWAY SUITE 230 HOUSTON, TX 77090	Date: 10-31-07			
Title: COO/Executive Vice President	Signature: MA			
Title.	Olghaturo.			
New Operator's License No. 34027	Contact Person: Angela Minas RECEIVED			
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 KANSAS CORPORATION COMMISSION			
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star NOV 0 1 200/			
Houston, Texas 77002	Date: CONSERVATION DIVISION			
Title: Chief Financial Officer	Signature: WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature  DISTRICT FPR 1-22-08	Authorized Signature PRODUCTION JAN 28 2008 UIC 1-22-08			
DISTRICT	PRODUCTION JAIN 40 2008 UIC 1744-00 UIC 1744-00			
Total operator				

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: 228352						
* Lease Name: Bell		* Location: See Below				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
10-3	125-30639 🗸	430 Circle	430 Circle	Gas	Prod	
KS Dept Rev Lease #	228352	FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI			
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		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI	<u> </u>		
		FSL/FNL	FEL/FWI			

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.