## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Uneck Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: NOME 229/03		
Gas Gathering System:	Lease Name: BILLER 103		
Saltwater Disposal Well - Permit No.:	Lease Name: Steel Name:		
Spot Location: feet from N / S Line	<u>NWNWNWSec28Twp34R15</u> FW		
feet from E / W Line	Legal Description of Lease: NW NW NW SEC. 28		
Enhanced Recovery Project Permit No.:	NW/4		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): MISSISSIPPI LIME 1413'		
Field Name: JEFFERSON/SYCAMORE			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OC		
Past Operator's License No. 33517 Up 12/36/07	Contact Person: Jerry Crews		
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone: 281-875-6200		
15425 North Freeway, Suite 230, Houston, TX 77090			
	Date: 10-3(-01		
Title: COO/Executive Vice President	Signature:		
	RECEIVED		
New Operator's License No. 34027 ✓	Contact Person: Angela Minas KANSAS CORPORATION COMMIS		
New Operator's Name & Address: CEP Mid- Continent LLC	Phone: 713-369-3638 NOV 0 1 2007		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star		
Houston, Texas 77002	1 10-31-07 CONSERVATION DIVISION		
Title: Chief Financial Officer	W Mina and		
Title: Onler Financial Onles	Signature: 11 (U)		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # None has been		
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
. Kecommended Schott:	permitted by No.:		
Date:	Poto		
Authorized Signature	Date:		
DISTRICTEPR	PRODUCTION JAN 2.8. 2008 UIC 1-24-08		
Mail to: Past Operator New Operator	District		

## Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: NONE			,	
* Lease Name	BILLER		* Location: S	ee Below	
Well No. API No. Footage from Section (YR DRLD/PRE '67) (i.e. FSL = Feet from Section			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1-28	15-125-309150000	340 Circle 340	Circle FELFWD	Gas	PROD
KS. Dept. Rev. Lease #	NONE	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	Kansas	CORPORATION
	-	FSL/FNL	FEL/FWL		NOV 0 1 2001
	-	FSL/FNL	FEL/FWL .	(	CONSERVATION DIVISION WICHITA, KS
	-	FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL .		
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.