KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Brake		
Spot Location: feet from N / S Line	<u>SESESW_</u> Sec. <u>23</u> Twp. <u>34S</u> R. <u>14</u> /EW		
feet from E / W Line	Legal Description of Lease: SW/4 of Sec. 23-34-14E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Rowe Riverton (824' to 1628')		
Field Name: Wayside/Havana			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: <u>None</u> (API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet from └─E / └─W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33635 🦯	Contact Person: Jerry M. Crews		
Past Operator's Name & Address: ENERGYQUEST MANAGEMENT, LLC	Phone:		
15425 N. FREEWAY SUITE 230 HOUSTON, TX 77090	10-21-00		
	Date:		
Title: COO/Executive Vice President	Signature:		
New Operator's License No. 34027 /	Contact Person: Angela Minas Phone: 713-369-3638 KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION		
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: <u>Southern Star</u> NOV 0 1 2007		
Houston Toyoo 77000	Data: $10-3/-07$ with Division		
	Date: 10-31-07 CONSERVATION DIVISION WICHITA, KS		
Title: Chief Financial Officer			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR_1-22-08	PRODUCTION JAN 28 2008 UIC 1-22-08		
Mail to: Past Operator New Operator	District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

* Lease Name: Brake		* Location: See Below				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
23-1	125-30638 🗸	330 (FSL/FNL	2970 FELFWL	Gas	Prod	
KS Dept. Rev. Lease #		FSL/FNL			·	
<u> </u>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
	· · ·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED CONSERVATION COMMISSION NOV 0 1 2007	
		FSL/FNL	FEL/FWL		SASCORPORT 1 2007	
		FSL/FNL	FEL/FWL		NOV UTTON ON VIEW	
			FEL/FWL		CONSERCENT	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

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* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.