KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007			
✓ Gas Lease: No. of Gas Wells <u>1</u> **	KS Dept of Revenue Lease No.: <u>NOKE 228936</u>			
Gas Gathering System:	Lease Name: Brake			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from 🗍 N / 🗌 S Line				
feet from E / W Line	Legal Description of Lease:NE/4NW/4;NW/4NE/4 Sec. 26 - T34S - 14E			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Montgomery			
Number of Injection Wells**	Production Zone(s): Rowe Riverton			
Field Name: Wayside/Havana				
* Side Two Must Be Completed	Injection Zone(s):			
Surface Pit Permit No.: None				
(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section			
.	feet from LE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33635 /	Contact Person: Jerry M. Crews			
Past Operator's Name & Address: ENERGYQUEST MANAGEMENT, LLC	Phone: 281-875-6200			
15425 N. FREEWAY SUITE 230 HOUSTON, TX 77090	10-21-07			
	/ Mh			
Title: COO/Executive Vice President	Signature:			
/	Contact Person: Angela Minas RECEIVED			
New Operator's License No. 34027 /	LORPORATION			
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 KANSAS OF Oil / Gas Purchaser: Southern Star NOV 0 1 2007			
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star NOV 0 1 200			
Houston, Texas 77002	Date:			
Title: Chief Financial Officer	Signature:			
	Ever the termination of terminatio			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # _None has been			
-	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION JAN 2 8 2008 UIC 1-22-08			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

KDOR Lease No.: NONE * Lease Name: Brake * Location: See Below							
* Lease Name				*	Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			ne 1 Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
26-2	125-30637 /			2970	<i>Circle</i>	Gas	Prod(26-34-14)
		F\$	SL/FNL		_ FEL/FWL		
		F8	SL/FNL		FEL/FWL		
		FS	SL/FNL		FEL/FWL		
		F\$	SL/FNL		FEL/FWL	<u></u>	
. <u></u>		F8	SL/FNL		_ FEL/FWL		
		FS	SL/FNL		_ FEL/FWL		
		FS	SL/FNL		_ FEL/FWL		
		F\$	SL/FNL		FEL/FWL		
		F8	SL/FNL		FEL/FWL		
		FS	SL/FNL		FEL/FWL		
		FS	SL/FNL		FEL/FWL		
		FS	L/FNL		FEL/FWL		
			L/FNL		_ FEL/FWL		
		FS	L/FNL		FEL/FWL		
		FS	L/FNL		FEL/FWL		
		FS	L/FNL		FEL/FWL	. /	RECEIVED CORPORATION COMMISSION
		I Q	: /FNI				ONSERVATION DIVISION
,		Fo			FEL/FWL		and the second
					FEL/FWL		
					FEL/FWL		
		FS	L/FNL		FEL/FWL		

A separate sheet may be attached if necessary

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* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.