KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 1(217535) 217535			
Gas Gathering System:	Lease Name: Damewood			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Sec. 31 Twp. 33S R. 16 ▼E W			
feet from E / W Line	Legal Description of Lease: N/2SE/4. of Sec 31- T 33S R 16E			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Montgomery			
Number of Injection Wells**	Production Zone(s): Weir / Riverton (875' to 1300')			
Field Name: Jefferson SY	Injection Zone(s): Arbuckle (1500')			
"Side Two Must Be Completed.	injection Zone(s):			
Surface Pit Permit No.: None	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
,	Haul-Oil Workover Dilling			
Past Operator's License No. 33635 /	Contact Person: Jerry Crews			
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200			
15425 North Freeway, Suite 230, Houston, TX 77090	Date: 10-31-07			
Title: COO/Executive Vice President	Signature			
Title.	Signature			
New Operator's License No. 34027 /	Contact Person: Angela Minas			
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 RECEIVED KANSAS CORPORATION COMMISSION			
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star			
Houston, Texas 77002	Date: NOV 0 1 2007			
Title: Chief Financial Officer	Signature: CONSERVATION DIVISION			
	EAE WICHITA KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	-			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	, pointing by 110			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR /-22-08	PRODUCTION JAN 2 8 2008 UIC 1-22-08			
Mail to: Past Operator — New Operato	District			

Side Two

Must Be Filed For All Wells

API No. (YR DRLD/PRE '67)			See Below	
		Section Line		
,	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-125-29613000	1650 Circle	330 Circle	Gas (Sec. 31)	Prod (31-33S-16E)
217535	, •			
	FSL/FNL	FEL/FWL		RECEIVED
	FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSIO
	FSL/FNL	FEL/FWL		NOV 0 1 2007
	FSL/FNL	FEL/FWL	***************************************	CONSERVATION DIVISION WICHITALKS
	FSL/FNL	FEL/FWL		
	F\$L/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	217535	217535	15-125-29613000° 217535 FSL/FNL FSL/FNL	15-125-29613000° 1650 F) FRL 330 FELFWL Gas (Sec. 31) 217535 FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.