KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007			
✓ Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 228192			
Gas Gathering System:	-			
Saltwater Disposal Well - Permit No.:	Lease Name: DENNY			
Spot Location: 1660 feet from ✓ N / S Line	NWSWNESec. 19 Twp. 34S R. 15 VE_W			
feet from ✓ E / ☐ W Line	Legal Description of Lease S/2SE/4 of Sec. 19 34S 15E			
Enhanced Recovery Project Permit No.:	NE/4			
Entire Project: Yes No	County: Montgomery			
Number of Injection Wells**	Production Zone(s): Rowe Riverton			
Field Name: JEFFERSON/SYCAMORE				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: None	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section			
	Haul-Off Workover Drilling			
Past Operator's License No. 33517 Up 12/30/07	Contact Person: Jerry M. Crews			
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone: 281-875-6200			
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090	Date: 10-31-07			
Title: COO/Executive Vice President	/ M1			
Title: OCO/Executive vice riesident	Signature////			
New Operator's License No. 34027√	Contact Person: Angela Minas			
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 RECEIVED			
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star KANSAS CORPORATION COMMISSION			
Houston, Texas 77002	1 /0~3/~07			
1/4/	NUV 0 1 ZUUT			
Title: Chief Financial Officer	Signature: CONSERVATION DIVISION			
	Mana Manually KS			
Acknowledgment of Transfer: The above request for transfer of injection				
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	niterest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	po			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT	PRODUCTION JAN 2 8 2008 UIC 1:24.08			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

	₂ No.: 228192		 _				
* Lease Name: DENNY			* Location: See Below				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
19-1	125 30890 🗸	1660 Circle	2300 Circle	Gas (Sec.19)	Prod		
KS Dept of Lease #	228192	FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL	KANSAS CORI	ECEIVED PORATION COMMISSION		
		FSL/FNL	FEL/FWL	No,	V 0 1 2007		
		FSL/FNL	FEL/FWL	CONS	EL-MALKIN SAAR		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.