KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 226921; 226922
Gas Gathering System:	Lease Name: Denton
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 21 Twp. 33S R. 16 VE W
feet from E / W Line	Legal Description of Lease: S/2 SE/4 SEC.21-T33S-R16E; N/2 NE/4 SEC.28-T33S-R16E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	in the second of
Field Name: Jefferson/Sycamore	Production Zone(s): WEIR RIVERTON
"Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: None (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR
Past Operator's License No. 33517 240/07	Contact Person: Jerry Crews
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone: 281-875-6200
15425 North Freeway, Suite 230, Houston, TX 77090	/ 10-31-07
Ome Manual	Date: //////
Title: COO/Executive Vice President	Signature:
New Operator's License No. 34027 ✓	Contact Person: Angela Minas
New Operator's Name & Address: CEP Mid- Continent LLC	Phone: 713-369-3638 RECEIVED
One Allen Center, 500 Dallas Street, Suite 3300	Phone: 713-369-3638 PECEIVED Oil / Gas Purchaser: Southern Star KANSAS CORPORATION COMMISS
	Date: 1 / 0 - 3 / - 0 7 40 1 2007
Houston, Texas 77002	NOV in a second
Title: Chief Financial Officer	Signature: Tr CONSERVATION DIVISION WICHITA KS
Acknowledgment of Transfer: The above request for transfer of injection	None
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT	PRODUCTION JAN 2 8 2008 UIC 1.24.08
Mail to: Past Operator New Operator	District ————

Side Two

Must Be Filed For All Wells

• I Denton		* Location: See Below							
* Lease Name: Denton			* Location: See Below						
Well No.	API No. (YR DRLD/PRE '67)	l (i.e	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
1-21	125-30799 /	990	Circle FSDFNL	1240	Circle FEDFWL	Gas (SEC. 21)	PROD		
KS. Dept. Rev. Lease #	226921		FSL/FNL		_ FEL/FWL				
1-28	125-30800 [/]	785	FSL/FNI)	1605	_(FEL)FWL	Gas (SEC. 28)	PROD		
KS. Dept. Rev. Lease #	226922	_	FSL/FNL		FEL/FWL				
			FSL/FNL		_ FEL/FWL				
			FSL/FNL		FEL/FWL				
			FSL/FNL		FEL/FWL				
			FSL/FNL						
			FSL/FNL						
····					- '				
					_ FEL/FWL		FECEIVED FECEIVED FOR COMMISSION AS CORPORATION COMMISSION		
			F\$L/FNL		_ FEL/FWL	KANS	AS CORPORATION		
			FSL/FNL		FEL/FWL		NOV C PIVISION		
							CONSERVATION DIVISION WICHITA KS		
			FSL/FNL		_ FEL/FWL				
			FSL/FNL		_ FEL/FWL				
		<u> </u>	FSL/FNL		FEL/FWL				
	WINTERNAMENT AND ADDRESS OF THE PARTY OF THE		FSL/FNL		_ FEL/FWL				
			FSL/FNL		_ FEL/FWL				
			FSL/FNL		_ FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.