KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name: Felts 22-3		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	·		
feet from E / W Line	Legal Description of Lease: NW NE NW Sec. 22		
Enhanced Recovery Project Permit No.:	NW/4 of sec 22-33-16E		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s):		
Field Name: Jefferson/Sycamore	Injection Zone(s):		
** Side Two Must Be Completed.	injection zone(s).		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / WaLine of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33635 √	Contact Person: Jerry Crews		
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200		
15425 North Freeway, Suite 230, Houston, TX 77090	Date: 10-31-07		
COO/Evacutiva Vice President			
Title: COO/Executive Vice President	Signature:		
New Operator's License No. 34027 √	Contact Person: Angela Minas RECEIVED		
New Operator's Name & Address: CEP Mid- Continent LLC	Phone: 713-369-3638 KANSAS CORPORATION COMMISS		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star NOV 0 1 2007		
Houston, Texas 77002	Date: 10-31-07		
Title: Chief Financial Officer	CONSERVATION DIVISION		
Title: Cilier Financial Officer	Signature: WICHITA KS		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # None has been		
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION JAN 0 9 2008 UIC 1-9-08		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

* Lease Name: Felts 22-3		* Location: See Below				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
22-3	15-125-313330000	330 / Circle	1620 Circle	Gas	Prod	
KS Dept. Rev. Lease #		FSL/FNL	FEL/FWL			
	4//8/40.0	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Management	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	KVPSGVBC	40V 0 1 2007	
		F\$L/FNL	FEL/FWL		ONSERVATION DIVISION	
		FSL/FNL	FEL/FWL		WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.