KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007	
✓ Gas Lease: No. of Gas Wells 3	KS Dept of Revenue Lease No.: 1-33 (228195) 2-33 (226923)	
Gas Gathering System:		
Saltwater Disposal Well - Permit No.:	Lease Name: GAUT	
Spot Location:feet from N / S Line	Sec. 33 Twp. 33S R. 16 VE W	
feet from E / W Line	Legal Description of Lease: E/2 SE/4 of Sec.33 33S 16E	
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No	County: Montgomery	
Number of Injection Wells**	Production Zone(s): Weir / Riverton (839' to 1212')	
Field Name: Jefferson/Sycamore		
** Side Two Must Be Completed.	Injection Zone(s):	
Surface Pit Permit No.: None	feet from N / S Line of Section	
(API No. if Drill Pit, WO or Haul)		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling	
	Haul-Off Workover Drilling	
Past Operator's License No. 33517 Lip /2/30/07	Contact Person: Jerry M. Crews	
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone: 281-875-6200	
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090	Date: 10-31-07	
Title: COO/Executive Vice President	Signature: MA	
	RECEIVED KANSAS CORPORATION COMMISSION	
New Operator's License No. 34027 ✓		
	Contact Person: Angela Minas NOV 0 1 2007	
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 CONSERVATION DIVISION	
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star WICHITA, KS	
Houston, Texas 77002	Date: 10-3/-07	
Title: Chief Financial Officer	Signature:	
	EDE	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been	
	ration Commission. This acknowledgment of transfer pertains to Kansas	
Corporation Commission records only and does not convey any ownership		
is acknowleged as the	is acknowleged as the	
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit	
Permit No.: Recommended action:		
	permitted by No.:	
Date:	Date	
Authorized Signature	Date: Authorized Signature	
DISTRICTEPR	PRODUCTION JAN 2 8 2008 UIC 1-24-08	
Mail to: Past Operator New Operator	District	

Must Be Filed For All Wells

KDOR Lease No.: 1-33 (228195) 2-33 (226923)

* Lease Name: GAUT		* Location: See Below			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1-33	125 30844/	730 (FSL) FNL 330 (FEL) FILE	WL Gas (Sec. 33)	Prod	
KS Dept Rev Lease #	228195	FSL/FNL FEL/F\	NI		
2-33	125 30845 /	660 FSI FNL 330 FELF	Coo (Soc 22)	Prod	
KS Dept Rev Lease #	226923	FSL/FNL FEL/FV			
3-33	125 30846 /	4.50.5	_{vL} Gas (Sec. 33)	Prod	
KS Dept Rev Lease #	None 229307	0	VL		
		FSL/FNLFEL/FV	VL		
		FSL/FNLFEL/FV	VL		
		FSL/FNLFEL/FV	VL		
		FSL/FNLFEL/FV	VL		
		FSL/FNL FEL/FV	VL		
	***************************************	FSL/FNL FEL/FW	VL	RECEIVED COMMISSION	
		FSL/FNL FEL/FW	VL KANSA	SCORPORATION	
		FSL/FNLFEL/FW	/L	NOV 0 1 2007	
		FSL/FNL FEL/FW	/L	CONSERVATION DIVISION WICHITA, KS	
		FSL/FNLFEL/FW	/L		
		FSL/FNLFEL/FW	/L		
***************************************		FSL/FNL FEL/FW	/L		
		FSL/FNLFEL/FW	/L		
		FSL/FNL FEL/FW	'L		
		FSL/FNL FEL/FW	L		
		FSL/FNL FEL/FW	L		
		FSL/FNLFEL/FW	L		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.