KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 11/9(222800) VIB 22800		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Gordon		
Spot Location: feet from N / S Line	Sec. 9 Twp. 33S R. 16 VE W		
feet from E / W Line	Legal Description of Lease: NE/4SW/4 Sec 9 - T 33S - 16E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Weir / Riverton (875' to 1300')		
Field Name: SE Kansas CB / Brewster	Asharalda (45001)		
™ Side Two Must Be Completed.	Injection Zone(s): Arbuckle (1500')		
o c pup un None			
Surface Pit Permit No.: None (API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet from LE / LW Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Driffing		
Past Operator's License No. 33635 √	Contact Person: Jerry Crews		
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200		
15425 North Freeway, Suite 230, Houston, TX 77090	Date: 10-3(-07		
Title: COO/Executive Vice President	/ /M L		
Title: OSO/Exceditive vice i resident	Signature:		
24027 ∫	Angela Mines		
New Operator's License No. 34027 J	Contact Person: Angela Minas RECEIVED		
New Operator's Name & Address: CEP Mid- Continent LLC	Phone: 713-369-3638 KANSAS CORPORATION COMMISSION		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star		
Houston, Texas 77002	Date:		
Title: Chief Financial Officer	Signature: CONSERVATION DIVISION		
Tiug.	Signature: WICHITA, KS EAC		
Asknowledgment of Transfer. The phase request for transfer of injection	authorization surface nit normit # None has been		
Acknowledgment of Transfer: The above request for transfer of injection	additionization, surface pit permit #		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	·		
. Recommended action.	permitted by No.:		
Date	Date		
Date: Authorized Signature	Date: Authorized Signature		
DISTRICT EPR /-22-08	PRODUCTION JAN 28 2008 UIC 1-22-08		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

* Lease Name: Gordon		* Location: See Below			
		Location: Oct Dollow			
Well No.	API No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11-9	15-125-297470001/	2310 Cjrcle	2970 FEV/FWL	Gas (Sec. 9)	Prod (9-33S-16E)
KS. Dept. Rev. Lease #	222800	•	_		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	-
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		_
					RECEIVED ANSAS CORPORATION COMMISSI
			FEL/FWL		NOV 0 1 2007
					TOTAL PROPERTY OF THE PROPERTY
					W.O.
		•			
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.