KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	Navarahan 4, 0007			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 220331 VALE Lease Name: Gordon 6-9			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	NWSE NW_ Sec. 9 Twp. 33 R. 16 VE W			
Spot Location: feet from N / S Line	·			
feet from E / W Line	Legal Description of Lease: NW SE NW Sec. 9			
Enhanced Recovery Project Permit No.:	Νω/4			
Entire Project: Yes No	County: Montgomery			
Number of Injection Wells**	Production Zone(s): Weir/Pitt/Riverton 1164'			
Field Name: Brewster				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: None (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drîlling			
Past Operator's License No. 33635	Contact Person: Jerry Crews			
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200			
15425 North Freeway, Suite 230, Houston, TX 77090	10-31-07			
and the second s	/m/			
Title: COO/Executive Vice President	Signatu(e://// A			
/	RECEIVED			
New Operator's License No. 34027	Contact Person: Angela Minas KANSAS CORPORATION COMMISSIO			
New Operator's Name & Address: CEP Mid- Continent LLC	Phone: 713-369-3638 NOV 0 1 2007			
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star CONSERVATION DIVISION			
Houston, Texas 77002	Date: 10-31-07 WICHITA, KS			
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Title: Chief Financial Officer	Signature: () () () ()			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
, Naconinalidad action,	politica by No.:			
Data	Date			
Date: Authorized Signature	Date:			
DISTRICTEPR/-22-08	PRODUCTION JAN 2 8 2008 UIC /- 22-08			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

	No.: 220331				
* Lease Name: Gordon 6-9		* Location: See Below			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
6-9	15-125-293670000	3600 Circle	3600 Circle	Gas	Prod
KS. Dept. Rev. Lease #		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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Name and the state of the state		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.