KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: Nov. 1, 2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: See below 134556 VMB		
Gas Gathering System:	1/4-		
Saltwater Disposal Well - Permit No.:	Lease Name: Harding		
Spot Location: feet from N / S Line	Sec. 4 & 5 Twp. 358 R. 15 VE W		
feet from E / W Line	Legal Description of Lease: Lots 5 & 6 & the NW/45W/4 and NE/45W/4 & Lot 7 & the NW/45E/4, Sec.4		
Enhanced Recovery Project Permit No.:	Lot 8 & the NE/4SE/4, Sec.5.		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): BARTLESVILLE & WAYSIDE		
Field Name: TYRO	Production Zone(s): DANTELEGYILLE & WATGIBL		
"Side Two Must Bo Completed.	Injection Zone(s):		
Surface Pit Permit No.: None POD247	3480 feet from N/KS Line of Section		
ter M. Morrow (API No. if Drill Pit, WO or Haul)	// ^^		
Energy Quest 24-08	leet noin \(\subseteq \) W Line of Section		
Type of Pit: 🗶 Emergency 🗌 Burn 🔲 Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33635	Contact Person: Jerry M. Crews		
Past Operator's Name & Address: ENERGYQUEST MANAGEMENT, LLC	Phone: _281-875-6200		
15425 N. FREEWAY SUITE 230 HOUSTON, TX 77090	10-21-07		
COO/Executive Vice President	/ml		
Title: COO/Executive Vice President	Signature:		
	RECEIVED		
New Operator's License No. 34027	Contact Person: Angela Minas		
New Operator's Name & Address: CEP Mid-Continent	Phone: 713.369.3638 NOV 0 1 2007		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star		
Houston, Texas 77002	CONSERVATION KS		
Chief Financial Officer	W Mimas		
Title: Chief Financial Officer	Signatures (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	P00217		
Acknowledgment of Transfer: The above request for transfer of injection	•		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
	0.50		
is acknowleged as the	CEP Mid-Continent is acknowledged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.: <u>POC 247</u> .		
Date:	Date: 2/7/08 Samy K Elchart		
Authorized Signature	Authorized Signature CC. KH		
1 0 9-10 5	PRODUCTION FEB 0 7 2008 UIC 2 - 7 - 08 District #3 9 - 8 - 08		
Mail to: Past Operator — 2 New Operator — 2	-8-08 District #3 2-8-08		

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: See below				
* Lease Name	: Harding		* Location:	See Below SWNE,	14 Sec 4
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Harding 1 (Sec.4)	15-125-011200000	1815 Circle	980 Circle	OIL	PROD
KS Dept. Rev. Lease #	134556	FSL/FNL	FEL/FW		
HARDING 4 (Sec.4)	15-125-283890001	2920 FSDFNL	1540 FEDFW	OIL	PROD
KS Dept. Rev. Lease #	134556	FSL/FNL	FEL/FWI	<u> </u>	
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1000-		FSL/FNL	FEL/FWL		
	*	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		NOV 0 1 2007
		FSL/FNL	FEL/FWL	-	CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.