KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224418 Lease Name: Jabben - N2 - S2 - NE Sec. 6 Two. 34S R. 15 VE W		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: 1650 feet from N/ S Line			
feet from E /W Line	Legal Description of Lease: NE/4 of Sec. 6-34-15E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Rowe Riverton (1650' to 1320')		
Field Name: Jefferson/Sycamore			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33635 /	Contact Person: Jerry M. Crews		
Past Operator's Name & Address: ENERGYQUEST MANAGEMENT, LLC	Phone: _281-875-6200		
15425 N. FREEWAY SUITE 230 HOUSTON, TX 77090	Phone: 10~3(~07		
	Date: /W C		
Title: COO/Executive Vice President	Signature: //// A		
New Operator's License No. 34027 /	Contact Person: Angela Minas RECEIVED KANSAS CORPORATION COMMISSION		
New Operator's Name & Address: CEP Mid-Continent LLC	n. 712 260,2639		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star		
Houston, Texas 77002	ONSERVATION DIVISION		
	$M \Omega \Omega : \Omega \Omega \Omega$		
Title: Chief Financial Officer	Signature: 11 (1 thu)		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
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new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
D .	Date:		
Date: Authorized Signature	Date:		
	PRODUCTION JAN 2 8 2008 UIC 1-22-08		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

1-1-1-			* Location: See Below				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
6-1	125-30212 /	1650 Circle	330 Circle	Gas (Sec. 6)	Prod		
KS Dept Rev. Lease # 224418	224418	FSL/FNL	FEL/FWL	- AND THE RESERVE AND THE RESE			
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		FSL/FNL	FEL/FWL		RECEIVED COMMISSION		
		FSL/FNL	FEL/FWL	KANS	AS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		NOV 0 1 2007		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS		
		FSL/FNL	FEL/FWL				
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			FEL/FWL				
		FSL/FNL					

#### A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.