KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	l <u>.</u>		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 11/1/07		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 113251		
Gas Gathering System:	Lease Name: Johnston		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Legal Description of Lease: E/2 SE/4, Section 17, Township 18S,		
feet from E / W Line			
Enhanced Recovery Project Permit No.:	Range 21E, Franklin County, Kansas, 80 acres		
Entire Project: Yes No	County: Franklin		
Number of Injection Wells**	Production Zone(s): Squirrel		
Field Name: Paola - Rantoul	Injection Zone(s): N/A		
** Side Two Must Be Completed.	mjecuon zone(s).		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33858	Contact Person: Jim Loeffelbein		
Past Operator's Name & Address: J&J Operating, LLC	Phone: 913.851.5825		
10380 West 179th Street / Bucyrus, KS 66013	41000		
	Date.		
Title: Owner/Operator	Signature:		
New Operator's License No. 33741/	Contact Person: Brad Kramer		
New Operator's Name & Address: Midwest Energy, Inc.	Phone: 913.693.4605		
Commerce Plaza 1 Center / 7300 W. 110th Street, 7th Floor	Oil / Gas Purchaser: Plains Marketing L.P.		
Overland Park, KS 66210	Pate: 4/1/07 RECEIVED		
	KANSAS CORPORATION COMMISSION		
Title: Operator	Signature: 72 PC DEC 1.7 2007		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # CONSERVATION DIVISIONAL been		
	ration Commission. This acknowledgment of transfigH Jattan s to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
	'		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT	PRODUCTION JAN 0 9 2008 UIC 1-9-08		
1			

Must Be Filed For All Wells

KDOR Lease No.: 113251	
* Lease Name: Johnston	* Location: SE/4 of 27-21S-21E and N/2 NE/4 of 34-21S-21E

" Lease Name		Location.		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-059-20784 /	1400 Circle 1070 Circle	OIL	PROD
3	15-059-20783	1800 (S)/FNL 1070 (FEL/FW	L OIL	PROD
4	15-059-20980	2490 SN/FNL 1170 FELIFW	L OIL	PROD
5	15-059-20981/	2490 FSL/FNL 850 FEL/FW	L OIL	PROD
6	15-059-20982	2090 FSLIFNL 1170 FELIFW	L OIL	PROD
7	15-059-21347⁄	1690 FSL/FNL 840 FEL/FW	OIL	PROD
8	15-059-21348⁄	2090 FSDFNL 830 FEDFW	olL	PROD
9	15-059-21349/	1690 FSLIFNL 480 FELIFW	L OIL	PROD
1	15-059-20725 [/]	1000 FSDFNL 1170 FEDFN	OIL	PROD
			/L	
		FSL/FNL FEL/FW	/L	
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			· -	NAME AND ADDRESS OF THE PARTY O

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.