KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226810		
Gas Gathering System:	774		
Saltwater Disposal Well - Permit No.:	Lease Name: KAMINSKA		
Spot Location: 360 feet from N / ✓ S Line	<u>SW _ SE _ Sec. 3 _ Twp. 34S R. 14 </u>		
	Legal Description of Lease: S/2 of Sec. 3 34S 14E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Rowe Riverton (936' to 1488')		
Field Name: HAVANA-WAYSIDE			
" Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: None	footform DN / D Line (Co.)		
(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
Type of Dity	feet from F W Line of Section		
Type of Pit:	Haul-Off Workover Drilling ⊖€		
Past Operator's License No. 33517 eff /2/30/07	Contact Person: Jerry M. Crews		
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone: _281-875-6200		
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090	1024.22		
COO/Eventius Visa President	/ / M !.		
Title: COO/Executive Vice President	Signature:		
New Operator's License No. 34027 🗸	Contact Person: Angela Minas RECEIVED		
	RANSAS CORPORATION COMMISSION		
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 Oil / Coo Russhauer Southern Star		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Oduriem Stall		
Houston, Texas 77002	Date: CONSERVATION DIVISION		
Title: Chief Financial Officer	Signature: WICHITA, KS		
	EOE		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	·		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION JAN 28 2008 UIC 1-24-08		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

	_{No.:} 226810 KAMINSKA		c	See Rolow	
* Lease Name: KAMINSKA			* Location:	DEE DEIUW	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-3	125 30798 🗸	360 Circle	2310 FEDFWL	Gas (Sec. 3)	Prod
KS Dept Rev lease #	226810	FSL/FN	L FEL/FWL		
		FSL/FN	L FEL/FWL		
- NA		FSL/FN	L FEL/FWL		
		FSL/FN	L FEL/FWL		
		FSL/FNI	LFEL/FWL		
		FSL/FNI	L FEL/FWL		
		FSL/FNI	FEL/FWL		
		FSL/FNI	LFEL/FWL		
		FSL/FNI	L FEL/FWL		
		FSL/FNI	FEL/FWL		
		FSL/FNI	FEL/FWL		-
		FSL/FNI	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION COMISSION COMMISSION COMMISSION COMISSION COMMISSION COMMISS
		FSL/FNL	FEL/FWL		NOV 0 1 2007
		FSL/FNL	FEL/FWL		ONSERVATION DEVISION WICHTER KE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.