KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 225236		
Gas Gathering System:	Lease Name: KAMINSKA 3-1		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	- NW - NW - SW Sec. 3 Twp. 34 R. 14 VE W		
feet from E / W Line	Legal Description of Lease: NW NW SW SEC. 3		
Enhanced Recovery Project Permit No.:	SW/4 of sec		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): MISSISSIPPIAN 1536'		
Field Name: WYASIDE/HAVANA	Injection Zone(s):		
** Side Two Must Be Completed.	injection zone(s):		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33635 /	Contact Person: Jerry Crews		
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200		
15425 North Freeway, Suite 230, Houston, TX 77090	10-31-07		
	/MG		
Title: COO/Executive Vice President	Signature:		
New Operator's License No. 34027	Contact Person: Angela Minas		
New Operator's Name & Address: CEP Mid- Continent LLC	Contact Person: Angela Minas Phone: 713-369-3638 RECEIVED RECEIV		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star KANSAS CORPORT		
Houston, Texas 77002	Date: J DOD:		
Title: Chief Financial Officer	Signature: CONSERVATION KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	-		
is acknowleged as the	is salvasudased as the		
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new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION JAN 0 9 2008 UIC 1-9-08		
Mail to: Past Operator New Operator	District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 225236						
* Lease Name: KAMINSKA 3-1		* Location: See Below				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line Type of Well (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned		
3-1	15-125-305590000	2310 Circle	330 Circle	Gas	Prod	
KS, Dept. Rev. Lease #		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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	***************************************	FSL/FNL	FEL/FWL		NOV 0 1 2007	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL		WICHITA, KS	
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		ESI /ENI	FFI /FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.