## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007  KS Dept of Revenue Lease No.: 225237  Lease Name: KAMINSKA 3-2		
✓ Gas Lease: No. of Gas Wells 1 **			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	NENESWSec. 3 Twp. 34 R. 14 VE W		
feet from E / W Line	Legal Description of Lease: Sw/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Montgomery  Production Zone(s): MISSISSIPPIAN 1513'		
Number of Injection Wells**			
Field Name: WAYSIDE/HAVANA			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from  E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33635 ✓	Contact Person: Jerry Crews		
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200		
15425 North Freeway, Suite 230, Houston, TX 77090	Date: 10-31-07		
Title: COO/Executive Vice President	Signature		
	RECEIVED		
New Operator's License No. 34027	Contact Person: Angela Minas KANSAS CORPORATION COMMISSION		
New Operator's Name & Address: CEP Mid- Continent LLC	Phone: 713-369-3638 NOV 0 1 2007		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser; Southern Star		
Houston, Texas 77002	Date: //0-3/-07 CONSERVATION DIVISION WICHTA KS		
	1 Miss and		
Title: Chief Financial Officer	Signature: 4 1 (// 80)		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # NOTIE has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION JAN 2 8 2008 UIC 1-18-08/2408		
Mail to: Past Operator New Operator	District —		

Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: 225237					
				* Location: See Below		
Well No.	AP! No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3-2	15-125-303200000	2310 Circle	2200	Circle FELFWL	Gas	Prod
KS. Dept. Rev. Lease #		FSL/FNL		FEL/FWL		
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.