## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226811		
Gas Gathering System:	· · · · · · · · · · · · · · · · · · ·		
Saltwater Disposal Well - Permit No.:	Lease Name: KING		
Spot Location: 330 feet from ✓ N / S Line	NW - NE Sec. 13 Twp. 34S R 14 VE W		
feet from ✓ E / ☐ W Line	Legal Description of Lease: W/2 of the NW/4 of Sec. 13 34S 14E		
Enhanced Recovery Project Permit No.:	NE/4		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): ROWE/RIVERTON (870' to 1528')		
Field Name: JEFFERSON-SYCAMORE			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Diffling		
Past Operator's License No. 33517 Up 12/30/87	Contact Person: Jerry M. Crews		
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone: _281-875-6200		
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090			
	Date: 10-3(-07		
Title: COO/Executive Vice President	Signature		
New Operator's License No. 34027 ✓	Contact Person: Angela Minas RECEIVED		
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638  KANSAS CORPORATION COMMISSION		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star NOV 0 1 2007		
Houston, Texas 77002	1 10-31-07		
Title: Chief Financial Officer	// // NOTICAL A / WICHITA KS		
Title:	Signature: 1/ (// Y/V)		
	None		
Acknowledgment of Transfer: The above request for transfer of injection			
	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date: Authorized Signature	Date:		
1-02-00	144 0 9 2000 / 0 / 00		
DISTRICT	PRODUCTION JAN 2 0 2000 UIC 1 34-08		

## Must Be Filed For All Wells

KDOR Lease	No.: 220011				
* Lease Name: KING		* Location: See Below			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-13	125 30858 🗸	330 Circle	2310 Circle FELITWL	Gas (Sec. 13)	Prod
KS Dept Rev Lease #	226811	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
				KANS	RECEIVED  AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	Act Control of the Co	NOV 0 1 2007
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	******	FSL/FNL	FEL/FWL		

## A separate sheet may be attached if necessary

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<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.