## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:					
Oil Lease: No. of Oil Wells++	Effective Date of Transfer: November 1, 2007				
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: NONE 239574				
Gas Gathering System:	11/2				
Saltwater Disposal Well - Permit No.:	Lease Name: KIRK TL				
Spot Location: 2300feet from ✓ N / ☐ S Line	<u>SWSENW</u> Sec. <u>25Twp. 33SR. 16</u> VEW				
1660 feet from E / ✓ W Line	Legal Description of Lease: E/2 of the NW/4 and the W/2f the NE/4				
Enhanced Recovery Project Permit No.:	of Sec. 25 33S 16E				
Entire Project: Yes No	County: Montgomery				
Number of Injection Wells**					
Field Name: Coffeyville-Cherryvale	Production Zone(s): Weir/Riverton				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.: None  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling ₺℃				
Past Operator's License No. 33517 Lsp /3/30/07  Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Contact Person: Jerry M. Crews Phone: 281-875-6200				
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090	Date: 10-31-07				
Title: COO/Executive Vice President	Signature:				
New Operator's License No. <u>34027</u> √	Contact Person: Angela Minas RECEIVED  KANSAS CORPORATION COMMISS				
New Operator's Name & Address; CEP Mid-Continent LLC	Phone: 713-369-3638				
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star				
Houston, Texas 77002	Date: CONSERVATION DIVISION DI				
Title: Chief Financial Officer	Signature: A. Min W. EAE				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # None has been				
noted, approved and duly recorded in the records of the Kansas Corpora					
Corporation Commission records only and does not convey any ownership					
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Andrew Control of the					
Date:	Date:				
Authorized Signature	Date:				

## Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: NONE						
* Lease Name: KIRK TL		* Location: See Below					
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned	
1-25	125 31177 /	2300 Circle FSL(FNL) 1660	Circle _ FEL/FWL	Gas	(Sec. 25)	Prod	
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		FSL/FNL	. FEL/FWL .			RECEIVED CORPORATION COMMISSION	
		FSL/FNL	. FEL/FWL		KANSAS	NOV 0 1 2007	
		FSL/FNL	FEL/FWL .	A-1		TOWNTON DIVISION	
		FSL/FNL				V.	
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		FSL/FNL					
		FSL/FNL	FEL/FWL _	· · · · · · · · · · · · · · · · · · ·			
		FSL/FNL	FEL/FWL _	<del></del>	HALP-MARKET AND		
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.