KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 2/29(224854) 2 34854		
Gas Gathering System:	Lease Name: Knight		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. 29 Twp. 33S R. 16 VE W		
feet from E / W Line	Legal Description of Lease: NW/4NE/4 Sec. 29-T33S-R16E		
Enhanced Recovery Project Permit No.:	\$		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Weir / Riverton (875' to 1300')		
Field Name: SE Kansas CB			
" Side Two Must Be Completed.	Injection Zone(s): Arbuckie (1500')		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33635 /	Contact Person:Jerry Crews		
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200		
15425 North Freeway, Suite 230, Houston, TX 77090	Date: 10-31-07		
Title: COO/Executive Vice President	Signature: M		
New Operator's License No. 34027 /	Contact Person: Angela Minas RECEIVED		
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 KANSAS CORPORATION COMMISSION		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star NOV 0 1 2007		
Houston, Texas 77002	Date: 1 /0-31-07		
Chief Financial Office	CONSERVATION DIVISION		
Title: Chief Financial Officer	Signature () () () () () () () () () (
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # None has been		
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	PRODUCTION JAN 0 9 2008 UIC 1-9-08		
DIOTRIOT EFR	,		
Mail to: Past Operator New Operator	District —		

Side Two

Must Be Filed For All Wells

* Lease Name: Knight		* Location: See Below				
Lease Name: '\"3"		* Location: See Below				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2-29	15-125-304330000	4290 Circle	2230 Circle	Gas (Sec. 29)	Prod (29-33S-16E)	
KS. Dept. Rev. Lease #	224854	FSL/FNL	FEL/FWL			
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.