KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: NONE 22472			
Gas Gathering System:	Lease Name: KNISLEY			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	·			
feet from E / W Line	Legal Description of Lease: SW SW NW SEC. 8			
Enhanced Recovery Project Permit No.:	NW/4 of sec 8 -33-17E			
Entire Project: Yes No	County: Montgomery			
Number of Injection Wells**	Production Zone(s): WEIR Riverton			
Field Name: COFFEYVILLE/CHERRYVALE				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: None	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33635 >	Contact Person: Jerry Crews			
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200			
15425 North Freeway, Suite 230, Houston, TX 77090	Date: 10-31-07			
COO/Evacutiva Vice President	ML			
Title: COO/Executive Vice President	Signature!			
New Operator's License No. 34027 /	Contact Person: Angela Minas			
New Operator's Name & Address: CEP Mid- Continent LLC	Phone: 713-369-3638 RECEIVED KANSAS CORPORATION COMMISSION			
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star			
·	1 10-31-07 NUV U 1 200/			
Houston, Texas 77002	Date: CONSERVATION DIVISION			
Title: Chief Financial Officer	Signature: WICHITA KS			
Acknowledgment of Transfer: The above request for transfer of injection	None			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR/- 9-08	PRODUCTION JAN 0 9 2008 UIC 1-9-08			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: NONE					
* Lease Name:			* Location: See Below			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
8-2	15-125-313370000	2310 Circle 510	Circle FEUFWD	Gas	PROD	
KS. Dept. Rev. Lease #	NONE	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		COMMISSION COMMISSION	
		FSL/FNL	FEL/FWL		NOV 0 1 2007	
		FSL/FNL	FEL/FWL	444-440-440-440-440-440-440-440-440-440	CONSERVATION DIVISION WICHIEL KE	
		FSL/FNL	FEL/FWL		STORY OF THE STORY	
4	AND MARKANIA	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
<u></u>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.