## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: NONE 339175		
Gas Gathering System:	1.12		
Saltwater Disposal Well - Permit No.:	Lease Name: Knisley		
Spot Location:feet from N / S Line	<u>NESESW</u> Sec. 6 Twp. 33 R. 17 ✓ E W		
feet from F / W Line	Legal Description of Lease: NE SE SW Sec. 6		
Enhanced Recovery Project Permit No.:	SW/4 of sec 6-33-17E		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**			
Field Name: Coffeyville/Cherryvale	Production Zone(s): WEIR Riverton		
** Side Two Must Be Completed.	Injection Zone(s):		
None			
Surface Pit Permit No.: None  (API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33635 /	Contact Person: Jerry Crews		
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200		
15425 North Freeway, Suite 230, Houston, TX 77090	7 10-21 -2		
	Date: (3(-0)		
Title: COO/Executive Vice President	Signaturg:///		
New Operator's License No. 34027	Contact Person: Angela Minas		
New Operator's Name & Address: CEP Mid- Continent LLC	Phone: 713-369-3638		
	DECEIVED		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star KANSAS CORPORATION COMMISS		
Houston, Texas 77002	Date: / / 0 - 3/-67 NOV 0 1 2007		
Title: Chief Financial Officer	Signature: NOV U 1 2007		
	CONSERVATION DIVISION WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	N1		
	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
	<b>*</b>		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	•		
	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR _/- 9-0 8	PRODUCTION JAN 0 9 2008 UIC 1-9-08		
Mail to: Past Operator New Operator	District		

## Side Two

## Must Be Filed For All Wells

* Lease Name: Knisley			c	ee Below	
* Lease Name: Tringly		* Location: See Below			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
6-5	15-125-313380000/	800 Circle	2650 Circle	Gas	PROD
KS. Dept. Rev. Leane #	NONE	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		RECEIVED SAS CORPORATION COMMISSION
·	-	FSL/FNL	FEL/FWL	KAN	NOV 0 1 2007
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		FSL/FNL	FEL/FWL		CONSERVATION KS
<del></del>	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.