KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: NONE 228938		
Gas Gathering System:	1.1 12		
Saltwater Disposal Well - Permit No.:	Lease Name: LAUGHLIN		
Spot Location: 2210 feet from ☐ N / ✓ S Line			
feet from ☐ E / 🗸 W Line	Legal Description of Lease: North of SW corner of the NW/4 SW/4		
Enhanced Recovery Project Permit No.:	of Sec. 3 33S 15E		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s):_Rowe Riverton		
Field Name: Jefferson/Sycamore			
** Side Two Must Bo Completed.	Injection Zone(s):		
Surface Pit Permit No.: None			
(API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section		
T	feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OC		
Past Operator's License No. 33517 -exp /2/35/07	Contact Person: Jerry M. Crews		
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone:281-875-6200		
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090	Date: 10-31-07		
Title: COO/Executive Vice President	/ /M!		
Itle: OGG/Executive vice i resident	Signature:		
24027 4	Annala Minara		
New Operator's License No. 34027 ✓	Contact Person: Angela Minas RECEIVED KANSAS CORPORATION COMMISS		
New Operator's Name & Address: CEP Mid-Continent LLC	Thomas.		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star NOV 0 1 2007		
Houston, Texas 77002	/ ノの・スノーのマ		
Title: Chief Financial Officer	Date: CONSERVATION DIVISION WICHITA, KS		
	Ear		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
	The second of th		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
	, portunition by 110		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR _/- 23-08	PRODUCTION JAN 2.8 2008 UIC 1-24-08		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

	e No.: NONE		* Location: S		
* Lease Name	: LAUGHLIN				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-3	125 30810 🗸	2210 FS) FNL	465 Circle	Gas (Sec. 3)	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL	7	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION
-		FSL/FNL	FEL/FWL	***	NOV 0 1 2007
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.