KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: (217533)			
Gas Gathering System:	/VD			
Saltwater Disposal Well - Permit No.: D26344	Lease Name: Lundry			
Spot Location: See Attached feet from N / S Line				
feet from E / W Line	Legal Description of Lease: Sec. 29-T33S-16E, S/2SW/4			
Enhanced Recovery Project Permit No.:	of Sec. 29 33S 16E			
Entire Project: Yes No	County: Montgomery			
Number of Injection Wells**	Production Zone(s): Weir / Riverton (875' to 1300')			
Field Name: Jefferson SY				
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle (1500')			
Surface Pit Permit No.: None	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
T. (D)				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33635 /	Contact Person: Jerry Crews			
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: _281-875-6200			
15425 North Freeway, Suite 230, Houston, TX 77090	710-21-07			
Title: COO/Executive Vice President	Signaturé:			
1				
New Operator's License No. 34027/	Contact Person: Angela Minas RECEIVED			
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 KANSAS CORPORATION COMMISSION			
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star NOV 0 1 2007			
Houston, Texas 77002	1 10-31-07			
	CONSERVATION DIVISION			
Title: Chief Financial Officer	Signature: WiCHITA, KS			
	202'			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
0.00 10.01				
CEP Mid Continent LC is acknowledged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No. D-26, 344 Recommended action: MiT				
DUERDUE 12-18-06/1130 = due 2004-06	permitted by No.:			
Data: 1-24-08 Backer Markensen	- Date:			
Authorized Signature	Date:			
DISTRICTEPR 1-22-08	PRODUCTION JAN 28 2008 UIC 1-24-08			
Mail to: Past Operator 1-24-08 New Operator 1-	24-08 District 1-24-08 3			

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: (217533)	- 100-11				
* Lease Name: Lundry		* Location: See Below				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15125234430001	330 Circle	2970 FEL	SWD (Sec. 29)	Al	
		FSL/FNL	FEL/FWL			
2	15125234410001	990 FSI/FNL	2790 FELIFWL	Gas (Sec. 29)	Prod	
KS Dept Rev Leases#	217533	\cup	FEL/FWL	<u> </u>		
		FSL/FNL	FEL/FWL	and all and a second a second and a second a		
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		FSL/FNL	FEL/FWL		NOV 0 1 2007	
	-	FSL/FNL	FEL/FWL		CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	dd - d	FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.