## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

| Check Applicable Boxes:   |  |  |  |  |
|---|--|--|--|--|
| Oil Lease: No. of Oil Wells**   | Effective Date of Transfer: November 1, 2007                     |  |  |  |
| ✓ Gas Lease: No. of Gas Wells 5   | KS Dept of Revenue Lease No.: See Below LB (Next page)           |  |  |  |
| Gas Gathering System:   | Lease Name: MASSEY   |  |  |  |
| Saltwater Disposal Well - Permit No.:                                   |  |  |  |  |
| Spot Location: feet from N / S Line                                     | C - NE - NW - NE Sec. 13 Twp. 33S R. 16  ▼E W                    |  |  |  |
| feet from E / W Line  | Legal Description of Lease: Sec. 13-T33S 16E Sec.4;30 of T33S,   |  |  |  |
| Enhanced Recovery Project Permit No.:                                   | R16E and R17E  |  |  |  |
| Entire Project: Yes No  | County: Montgomery   |  |  |  |
| Number of Injection Wells**   | Production Zone(s): Weir / Riverton (875' to 1300')              |  |  |  |
| Field Name: COFFEEVILLE CHERRYVALE                                      |  |  |  |  |
| "Side Tyo Must Be Completed.  | Injection Zone(s): Arbuckle (1500')                              |  |  |  |
| Surface Pit Permit No.: None  | feet from N/ S Line of Section                                   |  |  |  |
| (API No. if Drill Pit, WO or Haul)                                      |  |  |  |  |
| T (D)   | 56.  |  |  |  |
| Type of Pit:  Burn Settling   | Haul-Off Workover Drilling                                       |  |  |  |
| Past Operator's License No. 33635 /                                     | Contact Person: M. Crews   |  |  |  |
| Past Operator's Name & Address: ENERGYQUEST MANAGEMENT, LLC             | Phone: 281-875-6200  |  |  |  |
| 15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090                         | Date: 10-31-07   |  |  |  |
| COO/Evacutiva Vian Propident  | / M!   |  |  |  |
| Title: COO/Executive Vice President                                     | Signature:   |  |  |  |
| 24027 /   | Angela Mines   |  |  |  |
| New Operator's License No. 34027 ✓                                      | Contact Person: Angela Minas                                     |  |  |  |
| New Operator's Name & Address: CEP Mid-Continent LLC                    | Phone: 713-369-3638 RECEIVED                                     |  |  |  |
| One Allen Center, 500 Dallas Street, Suite 3300                         | Oil / Gas Purchaser: Southern Star KANSAS CORPORATION COMMISSIO  |  |  |  |
| Houston, Texas 77002  | Date: $\frac{10-3/-67}{12007}$                                   |  |  |  |
| Title: Chief Financial Officer  | 1.00   |  |  |  |
| Title:  | Signature: CONSERVATION DIVISION MICHAEL AS MICHAEL AS           |  |  |  |
|   | Nano   |  |  |  |
| Acknowledgment of Transfer: The above request for transfer of injection | additionzation, surface pri permit #nas been                     |  |  |  |
| noted, approved and duly recorded in the records of the Kansas Corpor   |  |  |  |  |
| Corporation Commission records only and does not convey any ownership   | interest in the above injection well(s) or pit permit.           |  |  |  |
| is acknowleged as the   | is acknowleged as the  |  |  |  |
| new operator and may continue to inject fluids as authorized by         | new operator of the above named lease containing the surface pit |  |  |  |
| Permit No.: Recommended action:   | ·  |  |  |  |
| . Neconinenced action.  | permitted by No.:  |  |  |  |
| Date:   | Date   |  |  |  |
| Date:   | Date:  |  |  |  |
| DISTRICT EPR /- 9-08  | PRODUCTION JAN 0 9 2008 UIC 1-9-08                               |  |  |  |
| Mail to: Past Operator New Operator                                     | District   |  |  |  |

## Side Two

## Must Be Filed For All Wells

| KDOR Lease            | <sub>e No.:</sub> See Below                 |  |             |                                   |  |  |
|-----------------------|---|--|-------------|-----------------------------------|--|--|
| * Lease Name          | MASSEY                                      | * Location: See Below  |             |                                   |  |  |
| Well No.              | API No.<br>(YR DRLD/PRE '67)                | Footage from Section Line<br>(i.e. FSL = Feet from South Line) |             | Type of Well<br>(Oil/Gas/INJ/WSW) | Well Status<br>(PROD/TA'D/Abandoned)   |  |
| 5-13                  | 125-29731/                                  | 3300 Circle  | 4620 Circle | Gas (Sec. 13)                     | Prod                                   |  |
| KS Dept Rev lease #   | 224387 / ME                                 | FSL/FNL  | FEL/FWL     |                                   |  |  |
| 2-13                  | 125-297430001/                              | 4950 FSIJFNL   | 1980 FEDFWL | Gas (Sec. 13)                     | Prod                                   |  |
| KS Dept Rev lease #22 | 221212 V MB                                 | FSL/FNL  | FEL/FWL     |                                   |  |  |
| 6-13                  | 125 29732                                   | 3300 (SU) FNL  | 3300 FELFWL | Gas (Sec. 13)                     | Prod                                   |  |
| KS Dept Rev lease #   | 218819 V MB                                 | FSL/FNL  | FEL/FWL     |                                   |  |  |
| 5A-13                 | 125 30231                                   | 3630 FSUFNL  | 4950 FEDFWL | Gas (Sec. 13)                     | Prod                                   |  |
| KS Dept Rev lease #   | 224387 V MB                                 | FSL/FNL  | FEL/FWL     |                                   |  |  |
| 13-13                 | 125 297420001 🗸                             | 4950 (FS)/FNL  | 330 FEL FWL | Gas (Sec. 13)                     | Prod                                   |  |
| KS Dept Rev lease #   | 224614                                      |  | FEL/FWL     |                                   |  |  |
|                       |   | FSL/FNL  | FEL/FWL     |                                   |  |  |
|                       |   | FSL/FNL  | FEL/FWL     |                                   |  |  |
|                       | ***************************************     | FSL/FNL  | FEL/FWL     |                                   |  |  |
|                       |   | FSL/FNL  | FEL/FWL     |                                   |  |  |
|                       |   | FSL/FNL  | FEL/FWL     |                                   |  |  |
|                       |   | FSL/FNL  | FEL/FWL     |                                   |  |  |
|                       | * Arm regulation states were as Additional. | FSL/FNL  | FEL/FWL     |                                   | RECEIVED KANSAS CORPORATION COMMISSION |  |
|                       |   | FSL/FNL  | FEL/FWL     |                                   | NOV 0 1 2007                           |  |
|                       |   | FSL/FNL  | FEL/FWL     |                                   | CONSERVATION DIVISION                  |  |
|                       |   | FSL/FNL  | FEL/FWL     |                                   | WICHITA KS                             |  |
|                       |   | FSL/FNL  | FEL/FWL     |                                   |  |  |
|                       |   | FSL/FNL  | FEL/FWL     |                                   | -                                      |  |
|                       |   | FSL/FNL  | FEL/FWL     | *****                             | 7000                                   |  |

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.