## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	ı		
Oil Lease: No. of Oil Wells++	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 218788		
Gas Gathering System:	Lease Name: Mayo		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. <u>29</u> Twp. <u>33S</u> R. <u>16</u> VE W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	Sec. 29 Twp. 33S R.16E		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Weir / Riverton (875' to 1300')		
Field Name: SE Kansas CB	Arburaldo (4500)		
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle (1500')		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33635	Contact Person: Jerry Crews		
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: _281-875-6200		
15425 North Freeway, Suite 230, Houston, TX 77090			
	Date: 10-31-07		
Title: COO/Executive Vice President	Signature: ////		
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New Operator's License No. 34027 /	Contact Person: Angela Minas		
New Operator's Name & Address: CEP Mid-Continent LLC	Contact Person: Angela Minas EECEIVED  Phone: 713-369-3638  KANSAS CORPORATION COMMISSION 19807		
One Allen Center, 500 Dallas Street, Suite 3300	10/ 1/20		
Houston, Texas 77002	10 -21		
Title: Chief Financial Officer	N = 1/1/1/2		
Title: Officer marioar Officer	Signature / ! / ! (V ) (DL)		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # None has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 1-22-0\$	PRODUCTION JAN 2 8 2008 UIC /- 22-08		
Mail to: Past Operator New Operator	District		

## Side Two

## Must Be Filed For All Wells

	No.: 210700					
* Lease Name: Mayo		* Location: See Below				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1	15-125-262890001	1485 Circle	910 Circle	Gas	Prod (29-33S-16E)	
KS. Dept. Rev. Lease #	218788	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		PECEIVED COMMISSION	
		FSI /FNI	FEL/FVVL	2142	AS CORPORATION OF	
		FSL/FNL	FEL/FWL	NAN <sup>e</sup>	NOV 0 1 TON DIVISION CONSERVATION RS	
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.