KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 228418			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: MILLER			
Spot Location:feet from N / S Line	<u>SE_NW_SE_Sec. 34_Twp. 34S_R. 14_</u>			
feet from E / W Line	Legal Description of Lease: SE/4NE/4 and NE/4SE/4 of Sec. 34			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Montgomery			
Number of Injection Wells**	Production Zone(s): Rowe Riverton			
Field Name: JEFFERSON-SYCAMORE				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: None	feet from N / S Line of Section			
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33517 chp /2/30/07	Contact Person: Jerry M. Crews			
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone: 281-875-6200			
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090	Date: 7 10-31-07			
Title: COO/Executive Vice President	Signature: /////			
New Operator's License No. 34027	Contact Person: Angela Minas			
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 KANSAS CORPORATION COMMISSION			
One Allen Center, 500 Dallas Street, Suite 3300				
	Oil / Gas Purchaser: Southern Star NOV 0 1 2007			
Houston, Texas 77002	Date: CONSERVATION DIVISION			
Title: Chief Financial Officer	Signature: NICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection				
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	·			
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit			
. Neconimended action;	permitted by No.:			
Date:	Deter			
Authorized Signature	Date:			
DISTRICTEPR/-23-08	PRODUCTION JAN 2 8 2008 UIC 1-24-08			
Mail to: Past Operator New Operator	District			

Must Be Filed For All Wells

KDOR Lease	e No.: 228418		·····				
* Lease Name	: MILLER		* Location: See Below				
Well No. API No. (YR DRLD/PRE '67)		Footage from (i.e. FSL = Feet	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
2-34	125 30913 /	1675 Circle	1690 Circle	Gas (Sec. 34)	Prod		
KS Dept of Rev Lease #	228418	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	40.00			
*		FSL/FNL	FEL/FWL	***************************************			
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	VAN	P.ECEIVED ISAS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL	KM	NOV 0 1 2007		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS		
					WYO.		
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL		W		
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.