## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	•		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells 1 **	20007 1		
Gas Gathering System:	KS Dept of Revenue Lease No.: 226927 V		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	<u>NW</u> <u>NESW</u> _Sec. 33 _Twp. 33S_R. 16VEW		
feet from E / W Line	Legal Description of Lease: SW/4 all except 40 acres on the South side		
Enhanced Recovery Project Permit No.:	of Sec. 33 33S 16E		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Weir Riverton (839' to 1187')		
Field Name: Coffeeville Cherryvale			
**Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: None	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33517 4 12/30/07	Contact Person: Jerry M. Crews		
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone:281-875-6200		
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090	10-31-00		
Title: COO/Executive Vice President	Signature:		
24027 /	Angele Mines		
New Operator's License No. 34027	Contact Person: Angela Minas RECEIVED		
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 KANSAS CORPORATION COMMISSI		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star NOV 0 1 2007		
Houston, Texas 77002	Date: 10-3/-07		
Title: Chief Financial Officer	Signature: CONSERVATION DIVISION WICHITA KS		
	EAR		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR _/-23-08   Mail to: Past Operator New Operator	PRODUCTION JAN 2 8 2008 1 UIC 1-24-08		
mail to. I ast Operator New Operator	District		

## Side Two

## Must Be Filed For All Wells

* Lease Name: OLDFIELD		* Location: See Below				
Lease Name:			Location:	OU DOION	9781	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-33	125 30710 🗸	2310 Circle FSL FNL	1650 Circle	Gas (Sec. 33)	Prod	
KS Dept Revb Lease #	226927	FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
***		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	- P. U. C.		
		FSL/FNL	FEL/FWL			
M		FSL/FNL	FEL/FWL	KAN	RECEIVED SAS CORPORATION COMMISSIO	
		FSL/FNL	FEL/FWL		NOV 0 1 2007	
		FSL/FNL	FEL/FWL		TO TON (FEE)	
		FSL/FNL	FEL/FWL			
11 W W		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
	***	FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.