## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226106
Gas Gathering System:	Lease Name: PATTON
Saltwater Disposal Well - Permit No.:	···
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SE/4 NE/4 of Sec. 30 33S 16E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): Weir Riverton (846' to 1253')
Field Name: Jefferson/Sycamore	
#Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: None	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet fromE / W Line of Section
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ Drilling ? /C
Past Operator's License No. 33517 up /2/30/07	Contact Person:Jerry M. Crews
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone: 281-875-6200
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090	Date: 10-31-07
Title: COO/Executive Vice President	
Title. See A	Signature: RECEIVED
24027 /	KANSAS CURPORATION COMMIS
New Operator's License No. 34027 /	Contact Person: Angela Minas NOV 0 1 2007
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star CONSERVATION DIVISION WICHITA, KS
Houston, Texas 77002	Date: 10-31-07
Title: Chief Financial Officer	Signature: M.
	ear
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Noonmonded action.	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT	PRODUCTION JAN 2 8 2008 UIC 1-24-08
Mail to: Past Operator New Operator	District

## Side Two

## Must Be Filed For All Wells

	<sub>e No.:</sub> 226106 <sub>s:</sub> PATTON	* Location: See Below				
Lease Name	J					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
8-30	125 30711	1800   Circle   720	Circle FEL)FWL	Gas (Sec. 30)	Prod	
KS Dept Revb Lease #	226106	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
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<del></del>		FSL/FNL	FEL/FWL		CONSERVATION DIVISION	
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		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.