KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:			
Oll Lease: No. of Oil Wells**	Effective Date of Transfer: NOV. 1, 2007		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: See below 2286031/		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Patton		
Spot Location:feet from N/ S Line			
feet from E/ W Line	Legal Description of Lease: SE/4SE/4 Sec. 8; SW/4SW/4 Sec. 9;		
Enhanced Recovery Project Permit No.:	NW/4NW/4 Sec. 16; NE/4NE/4 Sec. 17		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells	1		
Field Name: TYRO	Production Zone(s): BARTLESVILLE & WAYSIDE		
	Injection Zone(s):		
Surface Pit Permit No.: None	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33635 /	Contact Person: JERRY M. CREWS		
Past Operator's Name & Address: ENERGYQUEST MANAGEMENT, LLC	Phone: 281-875-6200		
15425 N. FREEWAY, SUITE 230 HOUSTON, TEXAS 77090	Date: 10-31-07		
Title: COO/EXECUTIVE VICE PRESIDENT	Signature: / M G		
	Signature		
New Operator's License No. 34027 √	Contact Person: ANGELA MINAS		
New Operator's Name & Address: CEP MID-CONTINENT	204 000 0000		
ONE ALLEN CENTER, 500 DALLAS STREET, SUITE 3300	COPPORATION COMMISSION		
HOUSTON, TEXAS 77002	1 10-31-07 404 0 1 2007		
	V MM:		
Title: CHIEF FINANCIAL OFFICER	Signature: CONSERVATION DIVISION		
	EQE WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # None has been		
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	,		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 2-6-08	PRODUCTION FEB 0 7 2006 UIC 2-7-08		
Mail to: Past Operator New Operator	District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

	Patton			_			
* Lease Name	Patton * Location: See Below						
Well No.	API No. (YR DRLD/PRE '67)	Foot (i.e. FS	Footage from Section Line (I.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1 AKA WPK-1-1294	15-125-29850 /	986	Circle SOVFNL	330 Circle	GAS	PROD(SEC.17)	
KS Dept. Rev. Lease #	228603	f	SL/FNL _	FEL/FWL			
	-	F	SL/FNL _	FEL/FWL			
7574							
	-						
		F	SL/FNL _	FEL/FWL			
		F	SL/FNL _	FEL/FWL			
		F	SL/FNL _	FEL/FWL			
		F	SL/FNL _	FEL/FWL			
		F	SL/FNL	FEL/FWL		P.ECEIVED RANSAS CORPORATION COMMISSI	
		F	SL/FNL _	FEL/FWL			
		F	SL/FNL _	FEL/FWL		WATTON DIVISION	
		F	SL/FNL	FEL/FWL		WICHITA, KS	
		F	SL/FNL _	FEL/FWL			
		F	SL/FNL	FEL/FWL		***************************************	
		F	SL/FNL	FEL/FWL			
		F	SL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.