KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOV. 1, 2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: See below Q286037		
Gas Gathering System:	Lease Name: Patton		
Saltwater Disposal Well - Permit No.:	8		
Spot Location: feet from N / S Line	——-——- Sec. <u>8,9,16</u> Twp. <u>35S</u> R. <u>15</u> ✓ E W		
feet from E / W Line	Legal Description of Lease: SE/4SE/4 Sec. 8; SW/4SW/4 Sec. 9;		
Enhanced Recovery Project Permit No.:	NW/4NW/4 Sec. 16; NE/4NE/4 Sec. 17		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**			
Field Name: TYRO	Production Zone(s): BARTLESVILLE & WAYSIDE		
**Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: None (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
(AFINO. II DIIII FII, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33635 /	Contact Person: JERRY M. CREWS		
Past Operator's Name & Address: ENERGYQUEST MANAGEMENT, LLC	Phone: 281-875-6200		
15425 N. FREEWAY, SUITE 230 HOUSTON, TEXAS 77090	10-31-07		
OOO EVENITUE MOT PRESIDENT	Date:		
Title: COO/EXECUTIVE VICE PRESIDENT	Signature:		
,			
New Operator's License No. 34027 ∫	Contact Person: ANGELA MINAS		
New Operator's Name & Address: CEP MID-CONTINENT	Phone: 281-369-3638 RECEIVED		
ONE ALLEN CENTER, 500 DALLAS STREET, SUITE 3300	Phone: 281-369-3638 RECEIVED Oil / Gas Purchaser: Southern Star KANSAS CORPORATION COMMISSI		
HOUSTON, TEXAS 77002	Date: / 10-31-07 NOV 0 1 2007		
CHIEF FINANCIAL OFFICER	V 000 : 0		
Title: CHIEF FINANCIAL OFFICER	Signature: CONSERVATION DIVISION WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
2 1-00	PRODUCTION FEB 0 7 2008 UIC 2 7 - 08		
DISTRICT	PRODUCTION FED 0 2000 UIC 2000		
116W Operator	District		

Side Two

Must Be Filed For All Wells

	No.: See Delow					
* Lease Name: Patton			* Location: See Below			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1 AKA WPK-1-1294	15-125-29850 /	986 Circle	330 Circle FEL/JWL	GAS	PROD(SEC.17)	
KS Dept. Rev. Lease #	228603	F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	10110-000		
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		PECEIVED ANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		NOV 0 1 2007	
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		****	
A-11	***	FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.